

Table 10. PAD District 2--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-December 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	172,458	-	410,010	588,043	2,093	-9,347	1,175,963	5,988	0	60,079
Cushing, Oklahoma	-	-	-	-	-	-9,153	-	-	-	16,742
Natural Gas Liquids and LRGs	110,972	46,079	33,307	3,969	-	-3,914	42,960	6,749	148,532	36,322
Pentanes Plus	12,126	-	396	11,245	-	-429	18,122	3,304	2,770	2,956
Liquefied Petroleum Gases	98,846	46,079	32,911	-7,276	-	-3,485	24,838	3,445	145,762	33,366
Ethane/Ethylene	46,337	0	118	-23,469	-	-540	0	0	23,526	3,130
Propane/Propylene	34,725	38,885	27,361	11,151	-	-3,120	0	681	114,561	19,545
Normal Butane/Butylene	10,681	7,264	3,828	-369	-	194	9,271	2,763	9,176	8,423
Isobutane/Isobutylene	7,103	-70	1,604	5,411	-	-19	15,567	0	-1,500	2,268
Other Liquids	-	-	507	55,763	-77,927	1,773	-3,144	1,031	-21,317	34,648
Other Hydrocarbons/Oxygenates	-	-	32	0	54,352	1,084	52,962	338	0	4,422
Unfinished Oils	-	-	244	349	-	30	21,880	0	-21,317	13,097
Motor Gasoline Blend. Comp. (MGBC)	-	-	231	55,414	-132,279	655	-77,982	693	0	17,104
Reformulated	-	-	1	34,740	-9,358	1,134	24,249	0	0	7,195
Conventional	-	-	230	20,674	-122,921	-479	-102,231	693	0	9,909
Aviation Gasoline Blend. Comp.	-	-	0	0	-	4	-4	0	0	25
Finished Petroleum Products	-	1,238,956	10,859	358,779	149,481	-1,861	-	17,041	1,742,894	88,003
Finished Motor Gasoline	-	615,334	523	192,360	149,481	-2,181	-	3,181	956,697	35,618
Reformulated	-	139,207	0	0	10,407	-71	-	1	149,684	8
Conventional	-	476,127	523	192,360	139,074	-2,110	-	3,181	807,013	35,610
Finished Aviation Gasoline	-	1,134	31	470	-	-131	-	0	1,766	234
Kerosene-Type Jet Fuel	-	73,139	7	41,633	-	90	-	2,410	112,279	7,791
Kerosene	-	661	6	343	-	-6	-	8	1,008	269
Distillate Fuel Oil	-	337,966	2,147	120,994	0	3,000	-	1,416	456,691	30,122
15 ppm sulfur and under	-	286,393	1,264	86,083	-2,246	4,444	-	0	367,050	21,186
Greater than 15 ppm to 500 ppm sulfur	-	33,750	609	24,897	2,246	-390	-	980	60,912	6,544
Greater than 500 ppm sulfur	-	17,823	274	10,014	-	-1,054	-	436	28,729	2,392
Residual Fuel Oil ^e	-	20,021	2,573	-3,779	-	-135	-	2,529	16,421	1,309
Less than 0.31 percent sulfur	-	-38	0	0	-	-30	-	-	-	21
0.31 to 1.00 percent sulfur	-	1,524	1,350	0	-	-50	-	-	-	132
Greater than 1.00 percent sulfur	-	18,535	1,223	-3,779	-	-55	-	-	-	1,156
Petrochemical Feedstocks	-	14,171	1,958	1,298	-	73	-	-	17,354	533
Naphtha for Petro. Feed. Use	-	11,177	1,279	605	-	101	-	-	12,960	431
Other Oils for Petro. Feed. Use	-	2,994	679	693	-	-28	-	-	4,394	102
Special Naphthas	-	1,695	438	459	-	30	-	7	2,555	249
Lubricants	-	5,007	1,279	5,318	-	2	-	2,045	9,557	1,212
Waxes	-	934	46	-48	-	-1	-	249	684	59
Petroleum Coke	-	51,042	401	-	-	-135	-	2,953	48,625	961
Marketable	-	35,341	401	-	-	-135	-	2,953	32,924	961
Catalyst	-	15,701	-	-	-	-	-	-	15,701	-
Asphalt and Road Oil	-	63,939	1,373	-303	-	-2,486	-	2,241	65,254	9,398
Still Gas	-	49,494	-	-	-	-	-	-	49,494	-
Miscellaneous Products	-	4,419	77	34	-	19	-	2	4,509	248
Total	283,430	1,285,035	454,683	1,006,554	73,647	-13,349	1,215,779	30,809	1,870,109	219,052

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."