

Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2007
(Thousand Barrels)

Commodity	Supply				Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c	
Crude Oil	157,219	-	304,500	-2,311	-12,218	471,000	626	0	982,804
Commercial	157,219	-	304,500	-2,311	-13,656	-	626	-	285,863
Alaskan	22,773	-	-	-	-	-	-	-	-
Lower 48 States	134,446	-	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	1,438	-	-	-	696,941
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
Natural Gas Liquids and LRGs	56,512	13,722	7,701	-	-18,066	18,602	2,398	75,001	105,487
Pentanes Plus	7,844	-	248	-	-1,881	5,020	572	4,381	10,278
Liquefied Petroleum Gases	48,668	13,722	7,453	-	-16,185	13,582	1,826	70,620	95,209
Ethane/Ethylene	23,151	623	7	-	-236	0	0	24,017	14,869
Propane/Propylene	16,006	18,525	5,826	-	-7,557	0	1,398	46,516	52,147
Normal Butane/Butylene	4,168	-5,074	1,222	-	-7,091	7,717	428	-738	21,339
Isobutane/Isobutylene	5,343	-352	398	-	-1,301	5,865	0	825	6,854
Other Liquids	-	-	42,417	470	3,733	35,316	2,757	1,081	199,058
Other Hydrocarbons/Oxygenates	-	-	252	17,061	-910	16,043	2,180	0	11,624
Unfinished Oils	-	-	20,652	-	-7,498	27,069	0	1,081	82,373
Motor Gasoline Blend. Comp. (MGBC)	-	-	21,513	-16,590	12,117	-7,772	578	0	105,023
Reformulated	-	-	10,412	-5,848	6,778	-2,214	0	0	47,766
Conventional	-	-	11,101	-10,742	5,339	-5,558	578	0	57,257
Aviation Gasoline Blend. Comp.	-	-	0	-	24	-24	0	0	38
Finished Petroleum Products	-	545,653	43,873	20,079	2,053	-	36,705	570,847	374,266
Finished Motor Gasoline	-	263,385	10,877	20,079	1,231	-	6,406	286,704	110,030
Reformulated	-	92,075	0	6,328	220	-	1,444	96,739	1,204
Conventional	-	171,310	10,877	13,751	1,011	-	4,962	189,965	108,826
Finished Aviation Gasoline	-	480	4	-	150	-	0	334	1,224
Kerosene-Type Jet Fuel	-	46,147	4,216	-	-751	-	1,427	49,687	39,458
Kerosene	-	1,574	77	-	-221	-	76	1,796	2,804
Distillate Fuel Oil ^d	-	133,782	7,473	0	-861	-	7,136	134,980	133,508
15 ppm sulfur and under	-	99,777	3,452	-878	3,516	-	0	98,835	69,956
Greater than 15 ppm to 500 ppm sulfur	-	19,149	375	878	-288	-	5,318	15,372	23,741
Greater than 500 ppm sulfur	-	14,856	3,646	-	-4,089	-	1,818	20,773	39,811
Residual Fuel Oil ^e	-	20,245	10,608	-	-94	-	10,417	20,530	38,615
Less than 0.31 percent sulfur	-	2,805	1,341	-	418	-	-	-	5,766
0.31 to 1.00 percent sulfur	-	3,622	2,038	-	-419	-	-	-	12,219
Greater than 1.00 percent sulfur	-	13,818	7,229	-	-109	-	-	-	20,608
Petrochemical Feedstocks	-	12,626	7,958	-	123	-	-	20,461	3,350
Naphtha for Petro. Feed. Use	-	6,280	2,162	-	225	-	-	8,217	2,185
Other Oils for Petro. Feed. Use	-	6,346	5,796	-	-102	-	-	12,244	1,165
Special Naphthas	-	1,378	356	-	34	-	803	897	1,571
Lubricants	-	5,512	319	-	386	-	1,492	3,953	10,575
Waxes	-	306	68	-	44	-	150	180	534
Petroleum Coke	-	26,050	1,142	-	1,206	-	8,225	17,761	9,329
Marketable	-	18,468	1,142	-	1,206	-	8,225	10,179	9,329
Catalyst	-	7,582	-	-	-	-	-	7,582	-
Asphalt and Road Oil	-	11,308	771	-	724	-	549	10,806	22,219
Still Gas	-	20,610	-	-	-	-	-	20,610	-
Miscellaneous Products	-	2,250	4	-	82	-	23	2,149	1,049
Total	213,731	559,375	398,491	18,238	-24,498	524,918	42,487	646,929	1,661,615

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."