

Table 6. PAD District 1--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-November 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	7,222	-	495,759	-2,931	6,599	-1,359	504,756	3,252	0	13,036
Natural Gas Liquids and LRGs	6,705	17,075	22,277	28,676	-	-486	4,964	738	69,517	6,861
Pentanes Plus	1,252	-	0	0	-	1	0	79	1,172	24
Liquefied Petroleum Gases	5,453	17,075	22,277	28,676	-	-487	4,964	659	68,345	6,837
Ethane/Ethylene	141	136	25	0	-	-1	0	0	303	0
Propane/Propylene	3,506	17,145	18,387	28,224	-	-290	0	285	67,267	5,029
Normal Butane/Butylene	1,189	140	1,955	452	-	-175	1,497	375	2,039	1,547
Isobutane/Isobutylene	617	-346	1,910	0	-	-21	3,467	0	-1,265	261
Other Liquids	-	-	274,038	79,807	-24,240	-1,386	327,381	2,793	817	35,591
Other Hydrocarbons/Oxygenates	-	-	7,569	0	33,588	894	38,494	1,769	0	3,874
Unfinished Oils	-	-	56,808	534	-	699	56,095	0	548	8,367
Motor Gasoline Blend. Comp. (MGBC)	-	-	209,661	79,273	-57,828	-2,880	232,962	1,024	0	23,350
Reformulated	-	-	100,677	76,052	-50,833	-2,084	127,978	2	0	14,846
Conventional	-	-	108,984	3,221	-6,995	-796	104,984	1,022	0	8,504
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-99	-170	0	269	0
Finished Petroleum Products	-	848,596	320,197	820,930	62,805	-17,942	-	40,945	2,029,525	120,248
Finished Motor Gasoline	-	531,939	115,333	414,725	62,805	-1,209	-	4,723	1,121,288	28,376
Reformulated	-	370,568	3	0	55,161	-255	-	216	425,771	126
Conventional	-	161,371	115,330	414,725	7,643	-954	-	4,507	695,517	28,250
Finished Aviation Gasoline	-	0	79	1,192	-	-42	-	0	1,313	66
Kerosene-Type Jet Fuel	-	28,122	32,814	154,148	-	352	-	1,648	213,084	8,966
Kerosene	-	2,290	1,002	0	-	-224	-	656	2,860	2,364
Distillate Fuel Oil	-	164,118	78,604	221,042	0	-10,151	-	11,751	462,164	58,535
15 ppm sulfur and under	-	88,216	43,854	100,876	-697	1,583	-	0	230,666	15,863
Greater than 15 ppm to 500 ppm sulfur	-	11,151	1,750	48,301	697	-818	-	8,045	54,672	7,879
Greater than 500 ppm sulfur	-	64,751	33,000	71,865	-	-10,916	-	3,706	176,826	34,793
Residual Fuel Oil ^e	-	40,307	72,553	14,276	-	-3,876	-	14,160	116,852	14,803
Less than 0.31 percent sulfur	-	12,894	11,037	1,456	-	-1,068	-	-	-	3,527
0.31 to 1.00 percent sulfur	-	19,073	14,101	2,085	-	-2,504	-	-	-	6,279
Greater than 1.00 percent sulfur	-	8,340	47,415	10,735	-	-304	-	-	-	4,997
Petrochemical Feedstocks	-	6,277	1,488	1,596	-	156	-	-	9,205	534
Naphtha for Petro. Feed. Use	-	6,277	1,420	1,921	-	156	-	-	9,462	534
Other Oils for Petro. Feed. Use	-	0	68	-325	-	0	-	-	-257	0
Special Naphthas	-	197	1,384	217	-	-14	-	227	1,585	52
Lubricants	-	5,547	996	4,883	-	-574	-	1,711	10,289	1,505
Waxes	-	179	357	39	-	-116	-	530	161	85
Petroleum Coke	-	17,625	6,453	-	-	-8	-	4,245	19,841	82
Marketable	-	6,698	6,453	-	-	-8	-	4,245	8,914	82
Catalyst	-	10,927	-	-	-	-	-	-	10,927	-
Asphalt and Road Oil	-	29,045	9,115	8,773	-	-2,223	-	1,156	48,000	4,771
Still Gas	-	21,897	-	-	-	-	-	-	21,897	-
Miscellaneous Products	-	1,053	19	39	-	-13	-	137	987	109
Total	13,927	865,671	1,112,271	926,482	45,164	-21,173	837,101	47,728	2,099,859	175,736

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."