

Table 5. PAD District 1--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	606	-	42,917	-259	1,373	-3,198	47,535	300	0	13,036
Natural Gas Liquids and LRGs	589	507	2,381	3,391	-	-524	778	34	6,580	6,861
Pentanes Plus	100	-	0	0	-	-1	0	1	100	24
Liquefied Petroleum Gases	489	507	2,381	3,391	-	-523	778	33	6,481	6,837
Ethane/Ethylene	9	9	0	0	-	0	0	0	18	0
Propane/Propylene	322	1,579	1,762	3,206	-	-33	0	17	6,885	5,029
Normal Butane/Butylene	109	-1,007	396	185	-	-452	406	15	-286	1,547
Isobutane/Isobutylene	49	-74	223	0	-	-38	372	0	-136	261
Other Liquids	-	-	24,431	6,142	-2,880	74	26,311	135	1,173	35,591
Other Hydrocarbons/Oxygenates	-	-	287	0	3,502	88	3,575	126	0	3,874
Unfinished Oils	-	-	4,936	-684	-	-1,014	4,093	0	1,173	8,367
Motor Gasoline Blend. Comp. (MGBC)	-	-	19,208	6,826	-6,382	1,000	18,643	9	0	23,350
Reformulated	-	-	8,914	6,414	-5,681	670	8,977	0	0	14,846
Conventional	-	-	10,294	412	-701	330	9,666	9	0	8,504
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	76,625	24,677	73,941	6,902	-2,133	-	3,833	180,445	120,248
Finished Motor Gasoline	-	47,636	7,661	37,537	6,902	1,264	-	159	98,313	28,376
Reformulated	-	33,481	0	0	6,105	-22	-	9	39,598	126
Conventional	-	14,155	7,661	37,537	797	1,286	-	150	58,714	28,250
Finished Aviation Gasoline	-	0	4	159	-	5	-	0	158	66
Kerosene-Type Jet Fuel	-	2,523	2,310	15,134	-	-1,300	-	312	20,955	8,966
Kerosene	-	404	139	0	-	328	-	2	213	2,364
Distillate Fuel Oil ^e	-	15,291	6,710	19,530	0	-2,087	-	868	42,750	58,535
15 ppm sulfur and under	-	8,272	3,921	10,705	-67	-627	-	0	23,458	15,863
Greater than 15 ppm to 500 ppm sulfur	-	944	30	4,368	67	99	-	735	4,575	7,879
Greater than 500 ppm sulfur	-	6,075	2,759	4,457	-	-1,559	-	133	14,717	34,793
Residual Fuel Oil ^f	-	3,749	6,625	951	-	-6	-	1,646	9,685	14,803
Less than 0.31 percent sulfur	-	1,577	1,126	84	-	-659	-	-	-	3,527
0.31 to 1.00 percent sulfur	-	1,195	729	113	-	398	-	-	-	6,279
Greater than 1.00 percent sulfur	-	977	4,770	754	-	255	-	-	-	4,997
Petrochemical Feedstocks	-	636	117	-43	-	32	-	-	678	534
Naphtha for Petro. Feed. Use	-	636	113	0	-	32	-	-	717	534
Other Oils for Petro. Feed. Use	-	0	4	-43	-	0	-	-	-39	0
Special Naphthas	-	18	178	0	-	2	-	4	190	52
Lubricants	-	361	82	372	-	-98	-	160	753	1,505
Waxes	-	23	17	9	-	7	-	48	-6	85
Petroleum Coke	-	1,535	620	-	-	-26	-	432	1,749	82
Marketable	-	511	620	-	-	-26	-	432	725	82
Catalyst	-	1,024	-	-	-	-	-	-	1,024	-
Asphalt and Road Oil	-	2,557	213	292	-	-235	-	188	3,109	4,771
Still Gas	-	1,801	-	-	-	-	-	-	1,801	-
Miscellaneous Products	-	91	1	0	-	-19	-	14	97	109
Total	1,195	77,132	94,406	83,215	5,395	-5,781	74,624	4,302	188,198	175,736

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."