

**Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
January-November 2007**
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	5,105	-	10,035	22	-10	15,144	28	0
Commercial	5,105	-	10,028	22	-31	-	28	-
Alaskan	718	-	-	-	-	-	-	-
Lower 48 States	4,388	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	6	-	21	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	6	-	-	-	-	-
Natural Gas Liquids and LRGs	1,772	666	279	-	-5	487	69	2,165
Pentanes Plus	263	-	31	-	0	178	13	103
Liquefied Petroleum Gases	1,509	666	248	-	-5	310	57	2,063
Ethane/Ethylene	702	20	0	-	-16	0	0	738
Propane/Propylene	504	559	179	-	-6	0	42	1,206
Normal Butane/Butylene	127	88	48	-	11	122	15	116
Isobutane/Isobutylene	176	0	21	-	5	188	0	3
Other Liquids	-	-	1,511	-54	12	1,328	88	30
Other Hydrocarbons/Oxygenates	-	-	34	518	6	475	71	0
Unfinished Oils	-	-	720	-	18	673	0	29
Motor Gasoline Blend. Comp. (MGBC)	-	-	757	-572	-12	181	16	0
Reformulated	-	-	311	-152	-7	167	0	0
Conventional	-	-	446	-420	-5	14	16	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	-1	0	1
Finished Petroleum Products	-	17,289	1,668	645	-101	-	1,216	18,487
Finished Motor Gasoline	-	8,329	411	645	-28	-	120	9,294
Reformulated	-	2,933	0	171	-2	-	13	3,093
Conventional	-	5,396	411	475	-27	-	107	6,202
Finished Aviation Gasoline	-	16	0	-	-1	-	0	18
Kerosene-Type Jet Fuel	-	1,444	224	-	3	-	41	1,625
Kerosene	-	33	4	-	-1	-	9	29
Distillate Fuel Oil	-	4,114	307	0	-28	-	241	4,208
15 ppm sulfur and under	-	2,807	176	-30	29	-	0	2,924
Greater than 15 ppm to 500 ppm sulfur	-	640	14	30	-9	-	155	538
Greater than 500 ppm sulfur	-	667	117	-	-47	-	86	745
Residual Fuel Oil ^d	-	671	374	-	-11	-	318	739
Less than 0.31 percent sulfur	-	80	46	-	-3	-	-	-
0.31 to 1.00 percent sulfur	-	138	92	-	-5	-	-	-
Greater than 1.00 percent sulfur	-	454	236	-	-2	-	-	-
Petrochemical Feedstocks	-	398	242	-	0	-	-	641
Naphtha for Petro. Feed. Use	-	200	95	-	0	-	-	296
Other Oils for Petro. Feed. Use	-	198	146	-	-1	-	-	345
Special Naphthas	-	41	17	-	0	-	17	42
Lubricants	-	179	17	-	-7	-	66	136
Waxes	-	13	4	-	0	-	5	11
Petroleum Coke	-	822	32	-	-4	-	375	483
Marketable	-	583	32	-	-4	-	375	244
Catalyst	-	239	-	-	-	-	-	239
Asphalt and Road Oil	-	464	37	-	-22	-	19	504
Still Gas	-	696	-	-	-	-	-	696
Miscellaneous Products	-	69	0	-	-1	-	7	63
Total	6,877	17,955	13,493	613	-104	16,960	1,401	20,682

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."