

**Table 22. PAD District 5--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-November 2007**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks <sup>e</sup>
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>464,420</b>	<b>-</b>	<b>384,769</b>	<b>0</b>	<b>9,073</b>	<b>5,544</b>	<b>852,696</b>	<b>21</b>	<b>0</b>	<b>55,021</b>
<b>Natural Gas Liquids and LRGs</b>	<b>21,139</b>	<b>25,543</b>	<b>1,127</b>	<b>0</b>	<b>-</b>	<b>1,945</b>	<b>21,225</b>	<b>4,501</b>	<b>20,138</b>	<b>6,258</b>
Pentanes Plus	9,508	-	0	0	-	-24	6,481	169	2,882	117
Liquefied Petroleum Gases	11,631	25,543	1,127	0	-	1,969	14,744	4,332	17,256	6,141
Ethane/Ethylene	66	0	0	0	-	0	0	0	66	0
Propane/Propylene	4,276	17,485	681	0	-	375	0	2,850	19,217	2,341
Normal Butane/Butylene	1,613	8,239	428	0	-	1,547	7,364	1,482	-113	3,293
Isobutane/Isobutylene	5,676	-181	18	0	-	47	7,380	0	-1,914	507
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>48,574</b>	<b>10,943</b>	<b>28,884</b>	<b>-858</b>	<b>75,522</b>	<b>2,492</b>	<b>11,245</b>	<b>43,690</b>
Other Hydrocarbons/Oxygenates	-	-	2,465	0	34,715	140	34,943	2,097	0	1,745
Unfinished Oils	-	-	24,450	-520	-	648	12,037	0	11,245	20,236
Motor Gasoline Blend. Comp. (MGBC)	-	-	21,659	11,463	-5,831	-1,646	28,542	395	0	21,709
Reformulated	-	-	2,302	10,760	14,310	-752	28,123	1	0	10,975
Conventional	-	-	19,357	703	-20,140	-894	419	395	0	10,734
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>980,255</b>	<b>78,404</b>	<b>47,829</b>	<b>8,219</b>	<b>-563</b>	<b>-</b>	<b>61,631</b>	<b>1,053,639</b>	<b>39,428</b>
Finished Motor Gasoline	-	488,508	11,943	36,184	8,219	-426	-	1,370	543,910	6,426
Reformulated	-	364,584	0	12,902	-14,294	-530	-	286	363,436	458
Conventional	-	123,924	11,943	23,282	22,513	104	-	1,084	180,474	5,968
Finished Aviation Gasoline	-	515	2	284	-	30	-	0	771	346
Kerosene-Type Jet Fuel	-	133,602	40,491	2,032	-	1,487	-	5,324	169,314	10,064
Kerosene	-	-272	165	0	-	21	-	90	-218	111
Distillate Fuel Oil	-	179,538	10,995	9,289	0	-71	-	8,586	191,307	12,102
15 ppm sulfur and under	-	144,355	9,287	9,289	-543	884	-	0	161,504	9,167
Greater than 15 ppm to 500 ppm sulfur	-	12,755	1,252	0	543	-36	-	6,120	8,466	1,598
Greater than 500 ppm sulfur	-	22,428	456	0	-	-919	-	2,466	21,337	1,337
Residual Fuel Oil <sup>e</sup>	-	53,979	12,089	-21	-	-390	-	14,168	52,269	5,468
Less than 0.31 percent sulfur	-	2,410	487	0	-	214	-	-	-	408
0.31 to 1.00 percent sulfur	-	16,086	1,563	0	-	667	-	-	-	1,676
Greater than 1.00 percent sulfur	-	35,483	10,039	-21	-	-1,193	-	-	-	3,378
Petrochemical Feedstocks	-	2,347	437	0	-	-74	-	-	2,858	19
Naphtha for Petro. Feed. Use	-	73	420	0	-	-2	-	-	495	2
Other Oils for Petro. Feed. Use	-	2,274	17	0	-	-72	-	-	2,363	17
Special Naphthas	-	360	164	0	-	25	-	1,977	-1,478	39
Lubricants	-	5,533	268	61	-	-85	-	1,466	4,481	1,614
Waxes	-	0	387	0	-	0	-	66	321	0
Petroleum Coke	-	50,447	310	-	-	-802	-	27,814	23,745	1,249
Marketable	-	37,172	310	-	-	-802	-	27,814	10,470	1,249
Catalyst	-	13,275	-	-	-	-	-	0	13,275	-
Asphalt and Road Oil	-	15,745	1,151	0	-	-339	-	746	16,489	1,722
Still Gas	-	45,950	-	-	-	-	-	0	45,950	-
Miscellaneous Products	-	4,003	2	0	-	61	-	25	3,919	268
<b>Total</b>	<b>485,559</b>	<b>1,005,798</b>	<b>512,874</b>	<b>58,772</b>	<b>46,176</b>	<b>6,068</b>	<b>949,443</b>	<b>68,645</b>	<b>1,085,022</b>	<b>144,397</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."