

**Table 21. PAD District 5--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2007**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>42,269</b>	<b>-</b>	<b>35,741</b>	<b>0</b>	<b>-267</b>	<b>-934</b>	<b>78,656</b>	<b>21</b>	<b>0</b>	<b>55,021</b>
<b>Natural Gas Liquids and LRGs</b>	<b>2,159</b>	<b>1,000</b>	<b>76</b>	<b>0</b>	<b>-</b>	<b>-901</b>	<b>2,394</b>	<b>559</b>	<b>1,183</b>	<b>6,258</b>
Pentanes Plus	970	-	0	0	-	-97	712	26	329	117
Liquefied Petroleum Gases	1,189	1,000	76	0	-	-804	1,682	533	854	6,141
Ethane/Ethylene	6	0	0	0	-	0	0	0	6	0
Propane/Propylene	404	1,518	55	0	-	-142	0	532	1,587	2,341
Normal Butane/Butylene	264	-612	14	0	-	-699	993	1	-629	3,293
Isobutane/Isobutylene	515	94	7	0	-	37	689	0	-110	507
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>3,022</b>	<b>1,923</b>	<b>3,201</b>	<b>1,048</b>	<b>4,529</b>	<b>178</b>	<b>2,391</b>	<b>43,690</b>
Other Hydrocarbons/Oxygenates	-	-	83	0	3,346	-77	3,360	146	0	1,745
Unfinished Oils	-	-	1,706	-241	-	397	-1,323	0	2,391	20,236
Motor Gasoline Blend. Comp. (MGBC)	-	-	1,233	2,164	-145	728	2,492	32	0	21,709
Reformulated	-	-	0	2,139	-250	730	1,159	0	0	10,975
Conventional	-	-	1,233	25	105	-2	1,333	32	0	10,734
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>89,442</b>	<b>4,202</b>	<b>2,740</b>	<b>293</b>	<b>115</b>	<b>-</b>	<b>6,062</b>	<b>90,500</b>	<b>39,428</b>
Finished Motor Gasoline	-	43,611	677	2,256	293	-649	-	4	47,482	6,426
Reformulated	-	32,942	0	327	265	-161	-	1	33,694	458
Conventional	-	10,669	677	1,929	28	-488	-	3	13,787	5,968
Finished Aviation Gasoline	-	87	0	0	-	125	-	0	-38	346
Kerosene-Type Jet Fuel	-	12,814	3,072	204	-	593	-	1,312	14,185	10,064
Kerosene	-	7	0	0	-	34	-	25	-52	111
Distillate Fuel Oil	-	16,705	44	488	0	635	-	488	16,114	12,102
15 ppm sulfur and under	-	14,509	44	488	-37	494	-	0	14,510	9,167
Greater than 15 ppm to 500 ppm sulfur	-	1,114	0	0	37	236	-	244	671	1,598
Greater than 500 ppm sulfur	-	1,082	0	0	-	-95	-	244	933	1,337
Residual Fuel Oil <sup>e</sup>	-	6,242	259	0	-	-34	-	603	5,932	5,468
Less than 0.31 percent sulfur	-	346	0	0	-	177	-	-	-	408
0.31 to 1.00 percent sulfur	-	1,457	51	0	-	326	-	-	-	1,676
Greater than 1.00 percent sulfur	-	4,439	208	0	-	-498	-	-	-	3,378
Petrochemical Feedstocks	-	104	38	0	-	-37	-	-	179	19
Naphtha for Petro. Feed. Use	-	1	38	0	-	1	-	-	38	2
Other Oils for Petro. Feed. Use	-	103	0	0	-	-38	-	-	141	17
Special Naphthas	-	43	0	0	-	16	-	483	-456	39
Lubricants	-	664	0	-208	-	-28	-	114	370	1,614
Waxes	-	0	40	0	-	0	-	6	34	0
Petroleum Coke	-	3,649	39	-	-	-497	-	2,947	1,238	1,249
Marketable	-	2,681	39	-	-	-497	-	2,947	270	1,249
Catalyst	-	968	-	-	-	-	-	0	968	-
Asphalt and Road Oil	-	1,143	32	0	-	-19	-	79	1,115	1,722
Still Gas	-	4,057	-	-	-	-	-	0	4,057	-
Miscellaneous Products	-	316	1	0	-	-24	-	1	340	268
<b>Total</b>	<b>44,428</b>	<b>90,442</b>	<b>43,041</b>	<b>4,663</b>	<b>3,226</b>	<b>-672</b>	<b>85,579</b>	<b>6,819</b>	<b>94,074</b>	<b>144,397</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."