

Table 18. PAD District 4--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-November 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	119,615	-	110,511	-41,207	-5,836	1,487	181,307	289	0	15,127
Natural Gas Liquids and LRGs	71,820	2,872	3,487	-58,573	-	-12	7,378	1,133	11,107	1,537
Pentanes Plus	10,673	-	30	-7,398	-	-61	3,122	1,036	-792	142
Liquefied Petroleum Gases	61,147	2,872	3,457	-51,175	-	49	4,256	97	11,899	1,395
Ethane/Ethylene	29,867	0	0	-28,634	-	-4	0	0	1,237	419
Propane/Propylene	19,480	2,702	3,137	-12,764	-	-42	0	17	12,580	418
Normal Butane/Butylene	8,833	348	315	-5,668	-	60	1,969	80	1,719	387
Isobutane/Isobutylene	2,967	-178	5	-4,109	-	35	2,287	0	-3,637	171
Other Liquids	-	-	10	170	5,812	-88	3,969	2	2,109	5,520
Other Hydrocarbons/Oxygenates	-	-	10	0	4,133	50	4,091	2	0	170
Unfinished Oils	-	-	0	0	-	467	-2,576	0	2,109	3,698
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	170	1,679	-605	2,454	0	0	1,652
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	170	1,679	-605	2,454	0	0	1,652
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	195,688	4,007	14,966	-1,042	-1,628	-	241	215,006	9,825
Finished Motor Gasoline	-	97,688	22	1,741	-1,042	-499	-	1	98,908	4,375
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	97,688	22	1,741	-1,042	-499	-	1	98,908	4,375
Finished Aviation Gasoline	-	160	3	0	-	-1	-	0	164	29
Kerosene-Type Jet Fuel	-	9,564	101	8,370	-	-71	-	0	18,106	490
Kerosene	-	293	0	-157	-	8	-	0	128	66
Distillate Fuel Oil	-	53,297	3,008	5,012	0	-239	-	6	61,550	2,995
15 ppm sulfur and under	-	46,405	1,970	5,012	-162	114	-	0	53,111	2,543
Greater than 15 ppm to 500 ppm sulfur	-	4,908	803	0	162	-239	-	6	6,106	299
Greater than 500 ppm sulfur	-	1,984	235	0	-	-114	-	0	2,333	153
Residual Fuel Oil ^e	-	4,574	0	0	-	-83	-	20	4,637	308
Less than 0.31 percent sulfur	-	626	0	0	-	-2	-	-	-	12
0.31 to 1.00 percent sulfur	-	1,166	0	0	-	-62	-	-	-	91
Greater than 1.00 percent sulfur	-	2,782	0	0	-	-19	-	-	-	205
Petrochemical Feedstocks	-	241	0	0	-	0	-	-	241	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	241	0	0	-	0	-	-	241	0
Special Naphthas	-	-2	0	0	-	-2	-	0	0	0
Lubricants	-	0	4	0	-	0	-	107	-103	0
Waxes	-	54	0	0	-	-17	-	3	68	2
Petroleum Coke	-	6,063	0	-	-	36	-	39	5,988	70
Marketable	-	3,701	0	-	-	36	-	39	3,626	70
Catalyst	-	2,362	-	-	-	-	-	-	2,362	-
Asphalt and Road Oil	-	15,886	865	0	-	-761	-	65	17,447	1,479
Still Gas	-	7,376	-	-	-	-	-	-	7,376	-
Miscellaneous Products	-	494	4	0	-	1	-	0	497	11
Total	191,435	198,560	118,015	-84,644	-1,066	-241	192,654	1,665	228,222	32,009

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."