

**Table 17. PAD District 4--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2007**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>10,877</b>	<b>-</b>	<b>10,252</b>	<b>-3,620</b>	<b>-1,484</b>	<b>-180</b>	<b>16,176</b>	<b>29</b>	<b>0</b>	<b>15,127</b>
<b>Natural Gas Liquids and LRGs</b>	<b>7,546</b>	<b>117</b>	<b>517</b>	<b>-6,273</b>	<b>-</b>	<b>-16</b>	<b>866</b>	<b>153</b>	<b>904</b>	<b>1,537</b>
Pentanes Plus	993	-	0	-730	-	-11	350	153	-229	142
Liquefied Petroleum Gases	6,553	117	517	-5,543	-	-5	516	0	1,133	1,395
Ethane/Ethylene	3,339	0	0	-3,203	-	2	0	0	134	419
Propane/Propylene	1,983	283	434	-1,359	-	-5	0	0	1,346	418
Normal Butane/Butylene	926	-153	83	-558	-	-4	326	0	-24	387
Isobutane/Isobutylene	305	-13	0	-423	-	2	190	0	-323	171
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>0</b>	<b>4</b>	<b>731</b>	<b>455</b>	<b>159</b>	<b>0</b>	<b>121</b>	<b>5,520</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	509	14	495	0	0	170
Unfinished Oils	-	-	0	0	-	302	-423	0	121	3,698
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	4	222	139	87	0	0	1,652
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	4	222	139	87	0	0	1,652
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>17,463</b>	<b>369</b>	<b>1,590</b>	<b>-149</b>	<b>331</b>	<b>-</b>	<b>31</b>	<b>18,911</b>	<b>9,825</b>
Finished Motor Gasoline	-	8,892	0	-106	-149	272	-	1	8,364	4,375
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	8,892	0	-106	-149	272	-	1	8,364	4,375
Finished Aviation Gasoline	-	14	0	0	-	1	-	0	13	29
Kerosene-Type Jet Fuel	-	804	0	871	-	-48	-	0	1,723	490
Kerosene	-	132	0	-64	-	-5	-	0	73	66
Distillate Fuel Oil	-	4,528	238	889	0	413	-	6	5,236	2,995
15 ppm sulfur and under	-	4,000	170	889	-18	486	-	0	4,555	2,543
Greater than 15 ppm to 500 ppm sulfur	-	577	52	0	18	35	-	6	606	299
Greater than 500 ppm sulfur	-	-49	16	0	-	-108	-	0	75	153
Residual Fuel Oil <sup>e</sup>	-	449	0	0	-	-25	-	3	471	308
Less than 0.31 percent sulfur	-	75	0	0	-	-3	-	-	-	12
0.31 to 1.00 percent sulfur	-	98	0	0	-	7	-	-	-	91
Greater than 1.00 percent sulfur	-	276	0	0	-	-29	-	-	-	205
Petrochemical Feedstocks	-	24	0	0	-	0	-	-	24	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	24	0	0	-	0	-	-	24	0
Special Naphthas	-	0	0	0	-	0	-	0	0	0
Lubricants	-	0	0	0	-	0	-	9	-9	0
Waxes	-	0	0	0	-	0	-	0	0	2
Petroleum Coke	-	511	0	-	-	-76	-	2	585	70
Marketable	-	309	0	-	-	-76	-	2	383	70
Catalyst	-	202	-	-	-	-	-	-	202	-
Asphalt and Road Oil	-	1,446	130	0	-	-202	-	11	1,767	1,479
Still Gas	-	613	-	-	-	-	-	-	613	-
Miscellaneous Products	-	50	1	0	-	1	-	0	50	11
<b>Total</b>	<b>18,423</b>	<b>17,580</b>	<b>11,138</b>	<b>-8,299</b>	<b>-902</b>	<b>590</b>	<b>17,201</b>	<b>212</b>	<b>19,936</b>	<b>32,009</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."