

Table 16. PAD District 3--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-November 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	2,864	-	5,946	-1,481	-19	-5	7,315	0	0
Commercial	2,864	-	5,940	-	-19	-26	7,315	0	-
Strategic Petroleum Reserve (SPR)	-	-	6	-	-	21	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	6	-	-	-	-	-	-
Natural Gas Liquids and LRGs	1,170	396	109	81	-	-14	270	32	1,467
Pentanes Plus	165	-	30	-10	-	2	97	0	86
Liquefied Petroleum Gases	1,005	396	79	91	-	-16	173	32	1,381
Ethane/Ethylene	486	20	0	150	-	-14	0	0	669
Propane/Propylene	328	341	39	-73	-	-3	0	31	607
Normal Butane/Butylene	63	34	30	17	-	-4	67	1	78
Isobutane/Isobutylene	129	2	11	-3	-	4	106	0	28
Other Liquids	-	-	544	-423	125	14	120	69	43
Other Hydrocarbons/Oxygenates	-	-	4	0	154	0	99	59	0
Unfinished Oils	-	-	476	0	-	9	424	0	43
Motor Gasoline Blend. Comp. (MGBC)	-	-	64	-422	-29	5	-402	10	0
Reformulated	-	-	3	-355	-17	1	-370	0	0
Conventional	-	-	61	-68	-12	4	-32	10	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	7,845	433	-3,636	34	-17	-	862	3,830
Finished Motor Gasoline	-	3,302	28	-1,884	34	-9	-	93	1,396
Reformulated	-	351	0	-39	20	1	-	12	320
Conventional	-	2,951	28	-1,846	14	-10	-	81	1,076
Finished Aviation Gasoline	-	11	0	-6	-	0	-	0	6
Kerosene-Type Jet Fuel	-	732	4	-607	-	-2	-	13	118
Kerosene	-	25	0	0	-	0	-	7	18
Distillate Fuel Oil	-	2,005	23	-1,041	0	1	-	176	811
15 ppm sulfur and under	-	1,195	8	-579	-20	13	-	0	591
Greater than 15 ppm to 500 ppm sulfur	-	459	1	-217	20	-3	-	110	155
Greater than 500 ppm sulfur	-	351	15	-244	-	-9	-	66	64
Residual Fuel Oil ^e	-	321	113	-33	-	3	-	226	173
Less than 0.31 percent sulfur	-	32	11	-4	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	25	41	-6	-	0	-	-	-
Greater than 1.00 percent sulfur	-	264	61	-22	-	3	-	-	-
Petrochemical Feedstocks	-	333	231	-8	-	-1	-	-	556
Naphtha for Petro. Feed. Use	-	151	86	-7	-	0	-	-	230
Other Oils for Petro. Feed. Use	-	182	144	-1	-	0	-	-	326
Special Naphthas	-	35	11	-2	-	0	-	10	34
Lubricants	-	131	9	-29	-	-5	-	50	66
Waxes	-	9	1	0	-	0	-	3	8
Petroleum Coke	-	461	10	-	-	0	-	271	200
Marketable	-	344	10	-	-	0	-	271	84
Catalyst	-	117	-	-	-	-	-	-	117
Asphalt and Road Oil	-	105	0	-27	-	-2	-	6	75
Still Gas	-	334	-	-	-	-	-	-	334
Miscellaneous Products	-	40	0	0	-	-1	-	7	35
Total	4,034	8,241	7,032	-5,459	139	-22	7,705	963	5,340

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."