

**Table 15. PAD District 3--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2007**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>2,720</b>	<b>-</b>	<b>5,867</b>	<b>-1,373</b>	<b>-90</b>	<b>-175</b>	<b>7,299</b>	<b>0</b>	<b>0</b>
Commercial	2,720	-	5,848	-	-90	-220	7,299	0	-
Strategic Petroleum Reserve (SPR)	-	-	19	-	-	46	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	19	-	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>1,203</b>	<b>283</b>	<b>70</b>	<b>69</b>	<b>-</b>	<b>-214</b>	<b>353</b>	<b>79</b>	<b>1,407</b>
Pentanes Plus	165	-	14	11	-	12	108	0	70
Liquefied Petroleum Gases	1,038	283	56	59	-	-226	244	79	1,337
Ethane/Ethylene	509	22	0	161	-	-59	0	0	751
Propane/Propylene	334	353	55	-104	-	19	0	78	541
Normal Butane/Butylene	70	-86	1	6	-	-155	127	1	19
Isobutane/Isobutylene	124	-7	0	-5	-	-31	117	0	26
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>531</b>	<b>-453</b>	<b>99</b>	<b>-28</b>	<b>41</b>	<b>75</b>	<b>90</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	139	-16	103	53	0
Unfinished Oils	-	-	507	39	-	-71	527	0	90
Motor Gasoline Blend. Comp. (MGBC)	-	-	24	-491	-40	60	-588	21	0
Reformulated	-	-	0	-384	-59	-14	-428	0	0
Conventional	-	-	24	-108	19	74	-160	21	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>7,984</b>	<b>477</b>	<b>-3,603</b>	<b>50</b>	<b>-48</b>	<b>-</b>	<b>994</b>	<b>3,961</b>
Finished Motor Gasoline	-	3,372	24	-1,882	50	-68	-	135	1,498
Reformulated	-	346	0	-11	66	-1	-	40	362
Conventional	-	3,026	24	-1,871	-16	-67	-	95	1,135
Finished Aviation Gasoline	-	13	0	-8	-	1	-	0	5
Kerosene-Type Jet Fuel	-	729	1	-658	-	-40	-	24	88
Kerosene	-	27	0	-2	-	-5	-	0	30
Distillate Fuel Oil	-	2,108	7	-999	0	79	-	239	798
15 ppm sulfur and under	-	1,403	2	-639	-17	75	-	0	673
Greater than 15 ppm to 500 ppm sulfur	-	459	0	-190	17	16	-	195	75
Greater than 500 ppm sulfur	-	246	6	-170	-	-12	-	44	50
Residual Fuel Oil <sup>e</sup>	-	293	155	-19	-	4	-	239	186
Less than 0.31 percent sulfur	-	31	4	-3	-	-6	-	-	-
0.31 to 1.00 percent sulfur	-	36	70	-4	-	4	-	-	-
Greater than 1.00 percent sulfur	-	226	81	-13	-	5	-	-	-
Petrochemical Feedstocks	-	327	274	-2	-	-3	-	-	603
Naphtha for Petro. Feed. Use	-	143	134	-1	-	-3	-	-	280
Other Oils for Petro. Feed. Use	-	184	139	-1	-	0	-	-	323
Special Naphthas	-	40	6	0	-	0	-	10	36
Lubricants	-	133	10	-23	-	6	-	41	72
Waxes	-	10	0	0	-	1	-	2	6
Petroleum Coke	-	486	0	-	-	-22	-	292	216
Marketable	-	357	0	-	-	-22	-	292	87
Catalyst	-	129	-	-	-	-	-	-	129
Asphalt and Road Oil	-	85	0	-11	-	-2	-	10	66
Still Gas	-	319	-	-	-	-	-	-	319
Miscellaneous Products	-	43	0	0	-	1	-	3	39
<b>Total</b>	<b>3,923</b>	<b>8,266</b>	<b>6,945</b>	<b>-5,359</b>	<b>60</b>	<b>-464</b>	<b>7,693</b>	<b>1,148</b>	<b>5,458</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."