

Table 14. PAD District 3--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-November 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	956,430	-	1,985,994	-494,505	-6,408	-1,729	2,443,240	0	0	849,755
Commercial	956,430	-	1,983,842	-	-6,408	-8,627	2,443,240	0	-	154,252
Strategic Petroleum Reserve (SPR)	-	-	2,152	-	-	6,898	-	-	-	695,503
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	2,152	-	-	-	-	-	-	-
Natural Gas Liquids and LRGs	390,773	132,206	36,403	26,980	-	-4,572	90,216	10,765	489,953	67,175
Pentanes Plus	55,129	-	9,890	-3,323	-	792	32,328	0	28,576	9,059
Liquefied Petroleum Gases	335,644	132,206	26,513	30,303	-	-5,364	57,888	10,765	461,377	58,116
Ethane/Ethylene	162,210	6,560	0	50,018	-	-4,529	0	0	223,317	11,673
Propane/Propylene	109,472	113,823	13,109	-24,429	-	-949	0	10,306	202,618	30,258
Normal Butane/Butylene	20,914	11,299	9,884	5,629	-	-1,265	22,337	459	26,195	11,600
Isobutane/Isobutylene	43,048	524	3,520	-915	-	1,379	35,551	0	9,247	4,585
Other Liquids	-	-	181,662	-141,219	41,787	4,550	40,073	23,108	14,499	75,924
Other Hydrocarbons/Oxygenates	-	-	1,392	0	51,340	68	32,993	19,671	0	2,580
Unfinished Oils	-	-	158,957	-127	-	2,895	141,481	0	14,454	43,123
Motor Gasoline Blend. Comp. (MGBC)	-	-	21,313	-141,092	-9,552	1,586	-134,355	3,438	0	30,212
Reformulated	-	-	986	-118,540	-5,707	249	-123,511	1	0	8,907
Conventional	-	-	20,327	-22,552	-3,845	1,337	-10,844	3,437	0	21,305
Aviation Gasoline Blend. Comp.	-	-	0	0	-	1	-46	0	45	9
Finished Petroleum Products	-	2,620,201	144,473	-1,214,551	11,204	-5,743	-	287,800	1,279,270	120,626
Finished Motor Gasoline	-	1,102,887	9,473	-629,386	11,204	-3,064	-	30,975	466,267	36,105
Reformulated	-	117,255	0	-12,902	6,681	241	-	3,842	106,951	394
Conventional	-	985,632	9,473	-616,484	4,523	-3,305	-	27,133	359,316	35,711
Finished Aviation Gasoline	-	3,757	0	-1,888	-	-99	-	0	1,968	473
Kerosene-Type Jet Fuel	-	244,352	1,405	-202,613	-	-729	-	4,447	39,426	12,947
Kerosene	-	8,359	7	-121	-	-92	-	2,320	6,017	270
Distillate Fuel Oil	-	669,659	7,822	-347,559	0	478	-	58,734	270,710	33,003
15 ppm sulfur and under	-	399,121	2,660	-193,506	-6,573	4,254	-	0	197,448	19,396
Greater than 15 ppm to 500 ppm sulfur	-	153,266	206	-72,480	6,573	-909	-	36,642	51,832	8,473
Greater than 500 ppm sulfur	-	117,272	4,956	-81,573	-	-2,867	-	22,092	21,430	5,134
Residual Fuel Oil ^e	-	107,115	37,902	-10,872	-	865	-	75,337	57,943	16,902
Less than 0.31 percent sulfur	-	10,828	3,835	-1,456	-	-140	-	-	-	1,387
0.31 to 1.00 percent sulfur	-	8,249	13,647	-2,085	-	158	-	-	-	4,501
Greater than 1.00 percent sulfur	-	88,038	20,420	-7,331	-	847	-	-	-	11,014
Petrochemical Feedstocks	-	111,192	77,093	-2,773	-	-187	-	-	185,699	2,223
Naphtha for Petro. Feed. Use	-	50,322	28,866	-2,446	-	-95	-	-	76,837	1,074
Other Oils for Petro. Feed. Use	-	60,870	48,227	-327	-	-92	-	-	108,862	1,149
Special Naphthas	-	11,706	3,723	-648	-	-87	-	3,474	11,394	1,221
Lubricants	-	43,876	3,090	-9,726	-	-1,699	-	16,820	22,119	5,719
Waxes	-	3,121	389	0	-	31	-	881	2,598	321
Petroleum Coke	-	153,945	3,447	-	-	16	-	90,531	66,845	6,202
Marketable	-	115,025	3,447	-	-	16	-	90,531	27,925	6,202
Catalyst	-	38,920	-	-	-	-	-	-	38,920	-
Asphalt and Road Oil	-	35,232	74	-8,892	-	-724	-	2,103	25,035	4,862
Still Gas	-	111,656	-	-	-	-	-	-	111,656	-
Miscellaneous Products	-	13,344	48	-73	-	-452	-	2,179	11,592	378
Total	1,347,203	2,752,407	2,348,532	-1,823,295	46,584	-7,494	2,573,529	321,674	1,783,722	1,113,480

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."