

**Table 13. PAD District 3--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2007**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>81,613</b>	-	<b>175,998</b>	<b>-41,180</b>	<b>-2,691</b>	<b>-5,239</b>	<b>218,979</b>	<b>0</b>	<b>0</b>	<b>849,755</b>
Commercial	81,613	-	175,443	-	-2,691	-6,613	218,979	0	-	154,252
Strategic Petroleum Reserve (SPR)	-	-	555	-	-	1,374	-	-	-	695,503
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	555	-	-	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>36,081</b>	<b>8,477</b>	<b>2,103</b>	<b>2,076</b>	-	<b>-6,417</b>	<b>10,581</b>	<b>2,370</b>	<b>42,203</b>	<b>67,175</b>
Pentanes Plus	4,953	-	425	318	-	360	3,251	0	2,085	9,059
Liquefied Petroleum Gases	31,128	8,477	1,678	1,758	-	-6,777	7,330	2,370	40,118	58,116
Ethane/Ethylene	15,274	645	0	4,839	-	-1,770	0	0	22,528	11,673
Propane/Propylene	10,027	10,599	1,637	-3,131	-	560	0	2,344	16,228	30,258
Normal Butane/Butylene	2,110	-2,565	41	194	-	-4,640	3,817	26	577	11,600
Isobutane/Isobutylene	3,717	-202	0	-144	-	-927	3,513	0	785	4,585
<b>Other Liquids</b>	-	-	<b>15,932</b>	<b>-13,575</b>	<b>2,977</b>	<b>-843</b>	<b>1,244</b>	<b>2,243</b>	<b>2,690</b>	<b>75,924</b>
Other Hydrocarbons/Oxygenates	-	-	12	0	4,182	-494	3,083	1,605	0	2,580
Unfinished Oils	-	-	15,205	1,159	-	-2,135	15,809	0	2,690	43,123
Motor Gasoline Blend. Comp. (MGBC)	-	-	715	-14,734	-1,205	1,786	-17,648	638	0	30,212
Reformulated	-	-	0	-11,508	-1,776	-434	-12,850	0	0	8,907
Conventional	-	-	715	-3,226	571	2,220	-4,798	638	0	21,305
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	9
<b>Finished Petroleum Products</b>	-	<b>239,510</b>	<b>14,314</b>	<b>-108,085</b>	<b>1,502</b>	<b>-1,431</b>	-	<b>29,830</b>	<b>118,842</b>	<b>120,626</b>
Finished Motor Gasoline	-	101,166	718	-56,454	1,502	-2,044	-	4,047	44,929	36,105
Reformulated	-	10,389	0	-327	1,973	-29	-	1,197	10,868	394
Conventional	-	90,777	718	-56,127	-471	-2,015	-	2,851	34,061	35,711
Finished Aviation Gasoline	-	395	0	-225	-	23	-	0	147	473
Kerosene-Type Jet Fuel	-	21,869	18	-19,740	-	-1,214	-	707	2,654	12,947
Kerosene	-	820	0	-51	-	-140	-	0	909	270
Distillate Fuel Oil	-	63,230	220	-29,977	0	2,375	-	7,168	23,930	33,003
15 ppm sulfur and under	-	42,075	50	-19,180	-513	2,253	-	0	20,179	19,396
Greater than 15 ppm to 500 ppm sulfur	-	13,773	0	-5,705	513	490	-	5,840	2,251	8,473
Greater than 500 ppm sulfur	-	7,382	170	-5,092	-	-368	-	1,328	1,500	5,134
Residual Fuel Oil <sup>e</sup>	-	8,777	4,661	-577	-	106	-	7,163	5,592	16,902
Less than 0.31 percent sulfur	-	929	110	-84	-	-170	-	-	-	1,387
0.31 to 1.00 percent sulfur	-	1,083	2,108	-113	-	118	-	-	-	4,501
Greater than 1.00 percent sulfur	-	6,765	2,443	-380	-	158	-	-	-	11,014
Petrochemical Feedstocks	-	9,817	8,215	-45	-	-92	-	-	18,079	2,223
Naphtha for Petro. Feed. Use	-	4,300	4,031	-26	-	-99	-	-	8,404	1,074
Other Oils for Petro. Feed. Use	-	5,517	4,184	-19	-	7	-	-	9,675	1,149
Special Naphthas	-	1,209	178	0	-	-4	-	310	1,081	1,221
Lubricants	-	3,980	293	-695	-	188	-	1,231	2,159	5,719
Waxes	-	285	11	0	-	36	-	73	187	321
Petroleum Coke	-	14,568	0	-	-	-650	-	8,749	6,469	6,202
Marketable	-	10,705	0	-	-	-650	-	8,749	2,606	6,202
Catalyst	-	3,863	-	-	-	-	-	-	3,863	-
Asphalt and Road Oil	-	2,547	0	-321	-	-53	-	296	1,983	4,862
Still Gas	-	9,564	-	-	-	-	-	-	9,564	-
Miscellaneous Products	-	1,283	0	0	-	38	-	86	1,159	378
<b>Total</b>	<b>117,694</b>	<b>247,987</b>	<b>208,347</b>	<b>-160,764</b>	<b>1,788</b>	<b>-13,930</b>	<b>230,804</b>	<b>34,443</b>	<b>163,735</b>	<b>1,113,480</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."