

Table 11. PAD District 2--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	494	-	1,148	1,502	19	55	3,098	8	0
Cushing, Oklahoma	-	-	-	-	-	77	-	-	-
Natural Gas Liquids and LRGs	322	52	118	27	-	-153	141	15	517
Pentanes Plus	34	0	0	14	-	-15	40	14	10
Liquefied Petroleum Gases	288	52	118	13	-	-138	100	1	507
Ethane/Ethylene	137	0	0	-55	-	15	0	0	69
Propane/Propylene	100	102	98	43	-	-55	0	1	396
Normal Butane/Butylene	37	-44	17	6	-	-85	58	1	42
Isobutane/Isobutylene	14	-5	3	19	-	-13	42	0	1
Other Liquids	-	-	1	184	-281	41	-48	6	-95
Other Hydrocarbons/Oxygenates	-	-	0	0	158	0	157	1	0
Unfinished Oils	-	-	1	-8	-	21	67	0	-95
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	191	-439	20	-272	5	0
Reformulated	-	-	0	99	-38	6	54	0	0
Conventional	-	-	0	93	-401	14	-326	5	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-1	1	0	0
Finished Petroleum Products	-	3,331	30	994	504	35	-	70	4,754
Finished Motor Gasoline	-	1,636	0	559	504	75	-	12	2,612
Reformulated	-	394	0	0	43	0	-	0	437
Conventional	-	1,241	0	559	461	75	-	12	2,175
Finished Aviation Gasoline	-	3	0	2	-	-1	-	0	6
Kerosene-Type Jet Fuel	-	196	0	118	-	17	-	14	282
Kerosene	-	1	0	4	-	-2	-	0	7
Distillate Fuel Oil	-	940	4	302	0	-30	-	12	1,265
15 ppm sulfur and under	-	832	3	237	-6	-19	-	0	1,085
Greater than 15 ppm to 500 ppm sulfur	-	61	1	45	6	9	-	12	91
Greater than 500 ppm sulfur	-	47	0	21	-	-20	-	0	89
Residual Fuel Oil ^e	-	51	12	-12	-	-5	-	11	44
Less than 0.31 percent sulfur	-	0	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	3	2	0	-	-2	-	-	-
Greater than 1.00 percent sulfur	-	48	10	-12	-	-2	-	-	-
Petrochemical Feedstocks	-	38	6	3	-	-1	-	-	47
Naphtha for Petro. Feed. Use	-	28	4	1	-	-1	-	-	33
Other Oils for Petro. Feed. Use	-	10	2	2	-	0	-	-	14
Special Naphthas	-	4	1	0	-	0	-	0	4
Lubricants	-	14	3	18	-	0	-	6	29
Waxes	-	3	0	0	-	1	-	1	2
Petroleum Coke	-	132	-	-	-	-4	-	9	129
Marketable	-	91	1	-	-	-4	-	9	88
Catalyst	-	41	-	-	-	-	-	-	41
Asphalt and Road Oil	-	182	3	1	-	-15	-	7	194
Still Gas	-	120	0	-	-	-	-	-	120
Miscellaneous Products	-	11	0	0	-	0	-	0	11
Total	816	3,383	1,297	2,706	242	-22	3,191	100	5,176

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."