

**Table 10. PAD District 2--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-November 2007**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks <sup>e</sup>
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>157,535</b>	<b>-</b>	<b>374,637</b>	<b>538,643</b>	<b>3,855</b>	<b>-7,343</b>	<b>1,076,195</b>	<b>5,818</b>	<b>0</b>	<b>62,083</b>
Cushing, Oklahoma	-	-	-	-	-	-9,791	-	-	-	16,104
<b>Natural Gas Liquids and LRGs</b>	<b>101,397</b>	<b>44,779</b>	<b>29,993</b>	<b>2,917</b>	<b>-</b>	<b>1,486</b>	<b>39,010</b>	<b>6,049</b>	<b>132,541</b>	<b>41,722</b>
Pentanes Plus	11,132	-	396	10,721	-	-568	17,382	2,919	2,516	2,817
Liquefied Petroleum Gases	90,265	44,779	29,597	-7,804	-	2,054	21,628	3,130	130,025	38,905
Ethane/Ethylene	42,294	0	111	-21,384	-	-657	0	0	21,678	3,013
Propane/Propylene	31,701	35,541	24,539	8,969	-	-1,007	0	645	101,112	21,658
Normal Butane/Butylene	9,778	9,220	3,475	-413	-	3,374	7,444	2,485	8,757	11,603
Isobutane/Isobutylene	6,492	18	1,472	5,024	-	344	14,184	0	-1,522	2,631
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>504</b>	<b>50,299</b>	<b>-70,340</b>	<b>1,725</b>	<b>-3,387</b>	<b>896</b>	<b>-18,771</b>	<b>34,600</b>
Other Hydrocarbons/Oxygenates	-	-	30	0	49,150	827	48,058	295	0	4,165
Unfinished Oils	-	-	243	113	-	1,380	17,747	0	-18,771	14,447
Motor Gasoline Blend. Comp. (MGBC)	-	-	231	50,186	-119,490	-466	-69,208	601	0	15,983
Reformulated	-	-	1	31,728	-8,472	199	23,058	0	0	6,260
Conventional	-	-	230	18,458	-111,018	-665	-92,266	601	0	9,723
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-16	16	0	0	5
<b>Finished Petroleum Products</b>	<b>-</b>	<b>1,129,874</b>	<b>9,917</b>	<b>330,826</b>	<b>134,268</b>	<b>-7,778</b>	<b>-</b>	<b>15,586</b>	<b>1,597,077</b>	<b>82,086</b>
Finished Motor Gasoline	-	561,013	496	176,736	134,268	-4,282	-	2,894	873,901	33,517
Reformulated	-	127,263	0	0	9,422	-73	-	0	136,758	6
Conventional	-	433,750	496	176,736	124,846	-4,209	-	2,894	737,143	33,511
Finished Aviation Gasoline	-	1,062	29	412	-	-205	-	0	1,708	160
Kerosene-Type Jet Fuel	-	66,811	7	38,063	-	41	-	2,163	102,677	7,742
Kerosene	-	409	2	278	-	-61	-	6	744	214
Distillate Fuel Oil	-	307,351	1,973	112,216	0	612	-	1,257	419,671	27,734
15 ppm sulfur and under	-	259,308	1,110	78,329	-2,108	2,729	-	0	333,910	19,471
Greater than 15 ppm to 500 ppm sulfur	-	31,571	594	24,179	2,108	-1,154	-	897	58,709	5,780
Greater than 500 ppm sulfur	-	16,472	269	9,708	-	-963	-	360	27,052	2,483
Residual Fuel Oil <sup>e</sup>	-	18,221	2,393	-3,383	-	-216	-	2,363	15,084	1,228
Less than 0.31 percent sulfur	-	-38	0	0	-	-37	-	-	-	14
0.31 to 1.00 percent sulfur	-	1,396	1,293	0	-	-91	-	-	-	91
Greater than 1.00 percent sulfur	-	16,863	1,100	-3,383	-	-88	-	-	-	1,123
Petrochemical Feedstocks	-	12,935	1,807	1,177	-	-9	-	-	15,928	451
Naphtha for Petro. Feed. Use	-	10,219	1,190	525	-	20	-	-	11,914	350
Other Oils for Petro. Feed. Use	-	2,716	617	652	-	-29	-	-	4,014	101
Special Naphthas	-	1,597	416	431	-	6	-	6	2,432	225
Lubricants	-	4,667	1,225	4,782	-	141	-	1,925	8,608	1,351
Waxes	-	881	41	-39	-	22	-	201	660	82
Petroleum Coke	-	46,493	351	-	-	-576	-	2,631	44,789	520
Marketable	-	32,138	351	-	-	-576	-	2,631	30,434	520
Catalyst	-	14,355	-	-	-	-	-	-	14,355	-
Asphalt and Road Oil	-	58,922	1,102	119	-	-3,223	-	2,138	61,228	8,661
Still Gas	-	45,486	-	-	-	-	-	-	45,486	-
Miscellaneous Products	-	4,026	75	34	-	-28	-	2	4,161	201
<b>Total</b>	<b>258,932</b>	<b>1,174,653</b>	<b>415,051</b>	<b>922,685</b>	<b>67,783</b>	<b>-11,910</b>	<b>1,111,818</b>	<b>28,350</b>	<b>1,710,847</b>	<b>220,491</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."