

Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2007
(Thousand Barrels)

Commodity	Supply				Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c	
Crude Oil	150,178	-	299,338	-2,511	-7,888	454,290	603	0	995,022
Commercial	150,178	-	298,783	-2,511	-9,262	-	603	-	299,519
Alaskan	22,188	-	-	-	-	-	-	-	-
Lower 48 States	127,990	-	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	555	-	1,374	-	-	-	695,503
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	555	-	-	-	-	-	-
Natural Gas Liquids and LRGs	56,043	11,663	8,625	-	-12,457	18,839	3,568	66,381	123,553
Pentanes Plus	8,050	-	425	-	-210	5,523	589	2,573	12,159
Liquefied Petroleum Gases	47,993	11,663	8,200	-	-12,247	13,316	2,979	63,808	111,394
Ethane/Ethylene	22,749	654	11	-	-1,328	0	0	24,742	15,105
Propane/Propylene	15,733	17,025	6,820	-	-1,273	0	2,920	37,931	59,704
Normal Butane/Butylene	4,514	-5,658	1,043	-	-8,333	7,287	59	886	28,430
Isobutane/Isobutylene	4,997	-358	326	-	-1,313	6,029	0	249	8,155
Other Liquids	-	-	43,418	-4,396	1,951	30,803	2,740	3,528	195,325
Other Hydrocarbons/Oxygenates	-	-	384	16,289	-456	15,214	1,915	0	12,534
Unfinished Oils	-	-	21,878	-	-1,821	20,171	0	3,528	89,871
Motor Gasoline Blend. Comp. (MGBC)	-	-	21,156	-20,685	4,244	-4,598	825	0	92,906
Reformulated	-	-	8,914	-8,859	1,150	-1,095	0	0	40,988
Conventional	-	-	12,242	-11,826	3,094	-3,503	825	0	51,918
Aviation Gasoline Blend. Comp.	-	-	0	-	-16	16	0	0	14
Finished Petroleum Products	-	522,972	44,472	23,672	-2,069	-	41,867	551,318	372,213
Finished Motor Gasoline	-	250,371	9,069	23,672	1,089	-	4,562	277,461	108,799
Reformulated	-	88,646	0	9,623	-213	-	1,207	97,275	984
Conventional	-	161,725	9,069	14,049	1,302	-	3,355	180,185	107,815
Finished Aviation Gasoline	-	591	5	-	135	-	0	461	1,074
Kerosene-Type Jet Fuel	-	43,883	5,402	-	-1,454	-	2,750	47,989	40,209
Kerosene	-	1,405	140	-	152	-	26	1,367	3,025
Distillate Fuel Oil ^d	-	127,963	7,335	0	428	-	8,882	125,988	134,369
15 ppm sulfur and under	-	93,827	4,286	-818	2,032	-	0	95,263	66,440
Greater than 15 ppm to 500 ppm sulfur	-	18,223	99	818	1,124	-	7,177	10,839	24,029
Greater than 500 ppm sulfur	-	15,913	2,950	-	-2,728	-	1,705	19,886	43,900
Residual Fuel Oil ^e	-	20,746	11,905	-	-100	-	9,740	23,011	38,709
Less than 0.31 percent sulfur	-	2,927	1,236	-	-657	-	-	-	5,348
0.31 to 1.00 percent sulfur	-	3,915	2,960	-	778	-	-	-	12,638
Greater than 1.00 percent sulfur	-	13,904	7,709	-	-182	-	-	-	20,717
Petrochemical Feedstocks	-	11,710	8,537	-	-131	-	-	20,378	3,227
Naphtha for Petro. Feed. Use	-	5,775	4,290	-	-86	-	-	10,151	1,960
Other Oils for Petro. Feed. Use	-	5,935	4,247	-	-45	-	-	10,227	1,267
Special Naphthas	-	1,388	383	-	26	-	798	947	1,537
Lubricants	-	5,425	456	-	63	-	1,683	4,135	10,189
Waxes	-	410	71	-	60	-	148	273	490
Petroleum Coke	-	24,220	699	-	-1,377	-	12,389	13,907	8,123
Marketable	-	16,938	699	-	-1,377	-	12,389	6,625	8,123
Catalyst	-	7,282	-	-	-	-	-	7,282	-
Asphalt and Road Oil	-	13,147	461	-	-963	-	787	13,784	21,495
Still Gas	-	19,645	-	-	-	-	-	19,645	-
Miscellaneous Products	-	2,068	9	-	3	-	101	1,973	967
Total	206,221	534,635	395,853	16,765	-20,463	503,932	48,778	621,227	1,686,113

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."