

Table 7. PAD District 1--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	21	-	1,652	-26	-13	43	1,591	0	0
Natural Gas Liquids and LRGs	19	30	58	89	-	-16	27	1	184
Pentanes Plus	3	-	0	0	-	0	0	0	4
Liquefied Petroleum Gases	16	30	58	89	-	-16	27	1	181
Ethane/Ethylene	0	0	1	0	-	0	0	0	1
Propane/Propylene	10	53	51	87	-	20	0	1	182
Normal Butane/Butylene	3	-24	2	1	-	-32	12	0	1
Isobutane/Isobutylene	2	1	4	0	-	-4	15	0	-4
Other Liquids	-	-	813	227	-56	1	947	9	27
Other Hydrocarbons/Oxygenates	-	-	17	0	106	1	119	4	0
Unfinished Oils	-	-	114	12	-	6	92	0	27
Motor Gasoline Blend. Comp. (MGBC)	-	-	682	215	-161	-5	736	5	0
Reformulated	-	-	356	201	-207	9	341	0	0
Conventional	-	-	326	14	46	-14	395	5	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	2,628	809	2,348	177	-10	-	101	5,871
Finished Motor Gasoline	-	1,663	284	1,169	177	-44	-	9	3,328
Reformulated	-	1,119	0	0	219	-1	-	0	1,339
Conventional	-	544	284	1,169	-42	-43	-	9	1,989
Finished Aviation Gasoline	-	0	0	3	-	-1	-	0	5
Kerosene-Type Jet Fuel	-	83	85	451	-	-26	-	7	638
Kerosene	-	8	13	0	-	18	-	0	3
Distillate Fuel Oil ^e	-	493	215	629	0	109	-	21	1,208
15 ppm sulfur and under	-	291	112	344	-2	11	-	0	734
Greater than 15 ppm to 500 ppm	-	38	15	139	2	-22	-	21	197
Greater than 500 ppm sulfur	-	164	88	146	-	120	-	0	277
Residual Fuel Oil ^f	-	127	149	34	-	-16	-	35	291
Less than 0.31 percent sulfur	-	43	22	4	-	9	-	-	-
0.31 to 1.00 percent sulfur	-	59	28	0	-	3	-	-	-
Greater than 1.00 percent sulfur	-	24	98	30	-	-29	-	-	-
Petrochemical Feedstocks	-	18	3	20	-	2	-	-	39
Naphtha for Petro. Feed. Use	-	18	3	20	-	2	-	-	40
Other Oils for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Special Naphthas	-	0	4	0	-	0	-	0	5
Lubricants	-	13	4	17	-	-11	-	6	39
Waxes	-	1	2	0	-	0	-	2	2
Petroleum Coke	-	58	8	-	-	0	-	19	46
Marketable	-	23	8	-	-	0	-	19	11
Catalyst	-	35	-	-	-	-	-	-	35
Asphalt and Road Oil	-	98	41	23	-	-39	-	3	198
Still Gas	-	64	-	-	-	-	-	-	64
Miscellaneous Products	-	3	0	0	-	0	-	0	3
Total	40	2,658	3,333	2,638	108	18	2,565	111	6,082

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."