

Table 5. PAD District 1--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	660	-	51,213	-819	-402	1,333	49,319	0	0	16,234
Natural Gas Liquids and LRGs	587	938	1,809	2,750	-	-496	837	28	5,715	7,385
Pentanes Plus	103	-	0	0	-	-8	0	1	110	25
Liquefied Petroleum Gases	484	938	1,809	2,750	-	-488	837	27	5,605	7,360
Ethane/Ethylene	8	5	25	0	-	0	0	0	38	0
Propane/Propylene	322	1,651	1,584	2,712	-	605	0	23	5,641	5,062
Normal Butane/Butylene	80	-754	71	38	-	-984	378	4	37	1,999
Isobutane/Isobutylene	74	36	129	0	-	-109	459	0	-111	299
Other Liquids	-	-	25,204	7,037	-1,732	28	29,352	282	847	35,517
Other Hydrocarbons/Oxygenates	-	-	542	0	3,272	23	3,678	113	0	3,786
Unfinished Oils	-	-	3,520	360	-	171	2,862	0	847	9,381
Motor Gasoline Blend. Comp. (MGBC)	-	-	21,142	6,677	-5,005	-166	22,812	168	0	22,350
Reformulated	-	-	11,049	6,233	-6,427	278	10,577	0	0	14,176
Conventional	-	-	10,093	444	1,422	-444	12,235	168	0	8,174
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	81,471	25,083	72,799	5,488	-297	-	3,146	181,991	122,381
Finished Motor Gasoline	-	51,551	8,797	36,241	5,488	-1,371	-	279	103,169	27,112
Reformulated	-	34,682	2	0	6,799	-32	-	8	41,507	148
Conventional	-	16,869	8,795	36,241	-1,311	-1,339	-	270	61,662	26,964
Finished Aviation Gasoline	-	0	7	101	-	-41	-	0	149	61
Kerosene-Type Jet Fuel	-	2,573	2,626	13,993	-	-817	-	219	19,790	10,266
Kerosene	-	238	414	0	-	544	-	1	107	2,036
Distillate Fuel Oil ^e	-	15,291	6,677	19,506	0	3,373	-	641	37,460	60,622
15 ppm sulfur and under	-	9,020	3,485	10,673	-74	339	-	0	22,765	16,490
Greater than 15 ppm to 500 ppm sulfur	-	1,193	471	4,317	74	-693	-	641	6,107	7,780
Greater than 500 ppm sulfur	-	5,078	2,721	4,516	-	3,727	-	0	8,588	36,352
Residual Fuel Oil ^f	-	3,931	4,606	1,051	-	-498	-	1,071	9,015	14,809
Less than 0.31 percent sulfur	-	1,343	684	135	-	289	-	-	-	4,186
0.31 to 1.00 percent sulfur	-	1,842	881	0	-	99	-	-	-	5,881
Greater than 1.00 percent sulfur	-	746	3,041	916	-	-886	-	-	-	4,742
Petrochemical Feedstocks	-	571	100	621	-	69	-	-	1,223	502
Naphtha for Petro. Feed. Use	-	571	96	630	-	69	-	-	1,228	502
Other Oils for Petro. Feed. Use	-	0	4	-9	-	0	-	-	-5	0
Special Naphthas	-	8	123	11	-	-8	-	1	149	50
Lubricants	-	391	129	540	-	-332	-	189	1,203	1,603
Waxes	-	17	73	9	-	-2	-	52	49	78
Petroleum Coke	-	1,794	245	-	-	2	-	596	1,441	108
Marketable	-	702	245	-	-	2	-	596	349	108
Catalyst	-	1,092	-	-	-	-	-	-	1,092	-
Asphalt and Road Oil	-	3,029	1,276	713	-	-1,216	-	86	6,148	5,006
Still Gas	-	1,993	-	-	-	-	-	-	1,993	-
Miscellaneous Products	-	84	10	13	-	0	-	13	94	128
Total	1,247	82,409	103,309	81,767	3,354	568	79,508	3,456	188,553	181,517

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."