

**Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
January-October 2007**
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	5,115	-	10,041	32	15	15,144	29	0
Commercial	5,115	-	10,035	32	-3	-	29	-
Alaskan	715	-	-	-	-	-	-	-
Lower 48 States	4,400	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	5	-	18	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	5	-	-	-	-	-
Natural Gas Liquids and LRGs	1,762	693	278	-	36	474	65	2,161
Pentanes Plus	262	-	33	-	1	177	12	105
Liquefied Petroleum Gases	1,500	693	246	-	34	297	53	2,056
Ethane/Ethylene	697	20	0	-	-13	0	0	730
Propane/Propylene	502	558	174	-	-2	0	37	1,200
Normal Butane/Butylene	124	115	49	-	39	110	16	124
Isobutane/Isobutylene	177	1	22	-	10	187	0	2
Other Liquids	-	-	1,518	-45	7	1,358	87	21
Other Hydrocarbons/Oxygenates	-	-	36	515	8	472	72	0
Unfinished Oils	-	-	719	-	26	673	0	20
Motor Gasoline Blend. Comp. (MGBC)	-	-	762	-560	-27	214	15	0
Reformulated	-	-	313	-138	-12	187	0	0
Conventional	-	-	450	-423	-16	27	15	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	-1	0	1
Finished Petroleum Products	-	17,275	1,686	631	-104	-	1,198	18,497
Finished Motor Gasoline	-	8,328	422	631	-35	-	116	9,299
Reformulated	-	2,931	0	156	-1	-	10	3,078
Conventional	-	5,397	422	475	-33	-	106	6,221
Finished Aviation Gasoline	-	16	0	-	-1	-	0	18
Kerosene-Type Jet Fuel	-	1,443	228	-	8	-	36	1,627
Kerosene	-	32	3	-	-2	-	10	27
Distillate Fuel Oil	-	4,099	313	0	-32	-	235	4,209
15 ppm sulfur and under	-	2,775	180	-30	25	-	0	2,899
Greater than 15 ppm to 500 ppm sulfur	-	643	15	30	-14	-	146	556
Greater than 500 ppm sulfur	-	681	118	-	-43	-	89	754
Residual Fuel Oil ^d	-	669	372	-	-12	-	317	736
Less than 0.31 percent sulfur	-	78	46	-	-1	-	-	-
0.31 to 1.00 percent sulfur	-	138	91	-	-9	-	-	-
Greater than 1.00 percent sulfur	-	453	234	-	-2	-	-	-
Petrochemical Feedstocks	-	399	238	-	0	-	-	637
Naphtha for Petro. Feed. Use	-	201	91	-	1	-	-	291
Other Oils for Petro. Feed. Use	-	198	147	-	0	-	-	345
Special Naphthas	-	41	17	-	0	-	16	43
Lubricants	-	178	17	-	-8	-	67	136
Waxes	-	13	4	-	0	-	5	12
Petroleum Coke	-	824	32	-	0	-	371	485
Marketable	-	585	32	-	0	-	371	246
Catalyst	-	239	-	-	-	-	-	239
Asphalt and Road Oil	-	466	39	-	-21	-	18	508
Still Gas	-	700	-	-	-	-	-	700
Miscellaneous Products	-	69	0	-	-1	-	7	63
Total	6,878	17,969	13,523	618	-47	16,976	1,379	20,679

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."