

Table 22. PAD District 5--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-October 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	422,150	-	349,028	0	9,340	6,478	774,040	0	0	55,955
Natural Gas Liquids and LRGs	18,980	24,543	1,051	0	-	2,846	18,831	3,942	18,955	7,159
Pentanes Plus	8,538	-	0	0	-	73	5,769	144	2,552	214
Liquefied Petroleum Gases	10,442	24,543	1,051	0	-	2,773	13,062	3,799	16,402	6,945
Ethane/Ethylene	60	0	0	0	-	0	0	0	60	0
Propane/Propylene	3,872	15,967	626	0	-	517	0	2,318	17,630	2,483
Normal Butane/Butylene	1,349	8,851	414	0	-	2,246	6,371	1,481	516	3,992
Isobutane/Isobutylene	5,161	-275	11	0	-	10	6,691	0	-1,804	470
Other Liquids	-	-	45,552	9,020	25,683	-1,906	70,993	2,314	8,854	42,642
Other Hydrocarbons/Oxygenates	-	-	2,382	0	31,370	217	31,583	1,952	0	1,822
Unfinished Oils	-	-	22,744	-279	-	251	13,360	0	8,854	19,839
Motor Gasoline Blend. Comp. (MGBC)	-	-	20,426	9,299	-5,686	-2,374	26,050	363	0	20,981
Reformulated	-	-	2,302	8,621	14,560	-1,482	26,964	1	0	10,245
Conventional	-	-	18,124	678	-20,246	-892	-914	362	0	10,736
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	890,813	74,202	45,089	7,926	-678	-	55,569	963,139	39,313
Finished Motor Gasoline	-	444,897	11,266	33,928	7,926	223	-	1,365	496,428	7,075
Reformulated	-	331,642	0	12,575	-14,560	-369	-	285	329,741	619
Conventional	-	113,255	11,266	21,353	22,485	592	-	1,080	166,687	6,456
Finished Aviation Gasoline	-	428	2	284	-	-95	-	0	809	221
Kerosene-Type Jet Fuel	-	120,788	37,419	1,828	-	894	-	4,012	155,129	9,471
Kerosene	-	-279	165	0	-	-13	-	65	-166	77
Distillate Fuel Oil	-	162,833	10,951	8,801	0	-706	-	8,098	175,193	11,467
15 ppm sulfur and under	-	129,846	9,243	8,801	-506	390	-	0	146,994	8,673
Greater than 15 ppm to 500 ppm sulfur	-	11,641	1,252	0	506	-272	-	5,876	7,795	1,362
Greater than 500 ppm sulfur	-	21,346	456	0	-	-824	-	2,222	20,404	1,432
Residual Fuel Oil ^e	-	47,737	11,830	-21	-	-356	-	13,565	46,337	5,502
Less than 0.31 percent sulfur	-	2,064	487	0	-	37	-	-	-	231
0.31 to 1.00 percent sulfur	-	14,629	1,512	0	-	341	-	-	-	1,350
Greater than 1.00 percent sulfur	-	31,044	9,831	-21	-	-695	-	-	-	3,876
Petrochemical Feedstocks	-	2,243	399	0	-	-37	-	-	2,679	56
Naphtha for Petro. Feed. Use	-	72	382	0	-	-3	-	-	457	1
Other Oils for Petro. Feed. Use	-	2,171	17	0	-	-34	-	-	2,222	55
Special Naphthas	-	317	164	0	-	9	-	1,494	-1,022	23
Lubricants	-	4,869	268	269	-	-57	-	1,352	4,111	1,642
Waxes	-	0	347	0	-	0	-	60	287	0
Petroleum Coke	-	46,798	271	-	-	-305	-	24,866	22,508	1,746
Marketable	-	34,491	271	-	-	-305	-	24,866	10,201	1,746
Catalyst	-	12,307	-	-	-	-	-	0	12,307	-
Asphalt and Road Oil	-	14,602	1,119	0	-	-320	-	667	15,374	1,741
Still Gas	-	41,893	-	-	-	-	-	0	41,893	-
Miscellaneous Products	-	3,687	1	0	-	85	-	24	3,579	292
Total	441,130	915,356	469,833	54,109	42,949	6,740	863,864	61,825	990,948	145,069

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."