

Table 21. PAD District 5--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	42,421	-	37,111	0	1,939	4,020	77,451	0	0	55,955
Natural Gas Liquids and LRGs	2,173	2,133	247	0	-	1	2,199	278	2,075	7,159
Pentanes Plus	977	-	0	0	-	7	689	29	252	214
Liquefied Petroleum Gases	1,196	2,133	247	0	-	-6	1,510	249	1,823	6,945
Ethane/Ethylene	6	0	0	0	-	0	0	0	6	0
Propane/Propylene	426	1,576	152	0	-	-2	0	246	1,910	2,483
Normal Butane/Butylene	219	645	95	0	-	117	857	3	-18	3,992
Isobutane/Isobutylene	545	-88	0	0	-	-121	653	0	-75	470
Other Liquids	-	-	3,007	1,598	4,316	-287	8,895	267	46	42,642
Other Hydrocarbons/Oxygenates	-	-	380	0	3,156	-43	3,369	210	0	1,822
Unfinished Oils	-	-	1,781	0	-	-938	2,673	0	46	19,839
Motor Gasoline Blend. Comp. (MGBC)	-	-	846	1,598	1,160	694	2,853	57	0	20,981
Reformulated	-	-	0	1,598	1,888	-312	3,798	0	0	10,245
Conventional	-	-	846	0	-728	1,006	-945	57	0	10,736
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	91,929	4,597	4,026	-924	-3,487	-	5,637	97,478	39,313
Finished Motor Gasoline	-	45,382	91	3,105	-924	-1,478	-	306	48,826	7,075
Reformulated	-	34,248	0	829	-1,888	-484	-	0	33,673	619
Conventional	-	11,134	91	2,276	964	-994	-	306	15,153	6,456
Finished Aviation Gasoline	-	57	0	0	-	-10	-	0	67	221
Kerosene-Type Jet Fuel	-	12,269	2,993	175	-	-1,106	-	269	16,274	9,471
Kerosene	-	-56	0	0	-	-15	-	13	-54	77
Distillate Fuel Oil	-	17,133	696	746	0	-537	-	655	18,457	11,467
15 ppm sulfur and under	-	14,555	659	746	-43	-136	-	0	16,053	8,673
Greater than 15 ppm to 500 ppm sulfur	-	1,103	0	0	43	-123	-	617	652	1,362
Greater than 500 ppm sulfur	-	1,475	37	0	-	-278	-	38	1,752	1,432
Residual Fuel Oil ^e	-	6,352	641	0	-	168	-	1,966	4,859	5,502
Less than 0.31 percent sulfur	-	360	0	0	-	76	-	-	-	231
0.31 to 1.00 percent sulfur	-	1,553	171	0	-	-101	-	-	-	1,350
Greater than 1.00 percent sulfur	-	4,439	470	0	-	151	-	-	-	3,876
Petrochemical Feedstocks	-	97	0	0	-	-135	-	-	232	56
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	1
Other Oils for Petro. Feed. Use	-	97	0	0	-	-135	-	-	232	55
Special Naphthas	-	27	0	0	-	-18	-	4	41	23
Lubricants	-	659	12	0	-	127	-	120	424	1,642
Waxes	-	0	62	0	-	0	-	6	56	0
Petroleum Coke	-	4,097	24	-	-	-200	-	2,231	2,090	1,746
Marketable	-	3,009	24	-	-	-200	-	2,231	1,002	1,746
Catalyst	-	1,088	-	-	-	-	-	0	1,088	-
Asphalt and Road Oil	-	1,536	77	0	-	-258	-	65	1,806	1,741
Still Gas	-	4,048	-	-	-	-	-	0	4,048	-
Miscellaneous Products	-	328	1	0	-	-25	-	2	352	292
Total	44,594	94,062	44,962	5,624	5,330	247	88,545	6,182	99,598	145,069

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."