

Table 18. PAD District 4--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-October 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	108,738	-	100,259	-37,587	-4,353	1,667	165,131	260	0	15,307
Natural Gas Liquids and LRGs	64,274	2,755	2,970	-52,300	-	4	6,512	980	10,203	1,553
Pentanes Plus	9,680	-	30	-6,668	-	-50	2,772	883	-563	153
Liquefied Petroleum Gases	54,594	2,755	2,940	-45,632	-	54	3,740	97	10,766	1,400
Ethane/Ethylene	26,528	0	0	-25,431	-	-6	0	0	1,103	417
Propane/Propylene	17,497	2,419	2,703	-11,405	-	-37	0	17	11,234	423
Normal Butane/Butylene	7,907	501	232	-5,110	-	64	1,643	80	1,743	391
Isobutane/Isobutylene	2,662	-165	5	-3,686	-	33	2,097	0	-3,314	169
Other Liquids	-	-	10	166	5,081	-543	3,810	2	1,988	5,065
Other Hydrocarbons/Oxygenates	-	-	10	0	3,624	36	3,596	2	0	156
Unfinished Oils	-	-	0	0	-	165	-2,153	0	1,988	3,396
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	166	1,457	-744	2,367	0	0	1,513
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	166	1,457	-744	2,367	0	0	1,513
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	178,225	3,638	13,376	-892	-1,959	-	211	196,095	9,494
Finished Motor Gasoline	-	88,796	22	1,847	-892	-771	-	0	90,544	4,103
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	88,796	22	1,847	-892	-771	-	0	90,544	4,103
Finished Aviation Gasoline	-	146	3	0	-	-2	-	0	151	28
Kerosene-Type Jet Fuel	-	8,760	101	7,499	-	-23	-	0	16,383	538
Kerosene	-	161	0	-93	-	13	-	0	55	71
Distillate Fuel Oil	-	48,769	2,770	4,123	0	-652	-	0	56,314	2,582
15 ppm sulfur and under	-	42,405	1,800	4,123	-144	-372	-	0	48,556	2,057
Greater than 15 ppm to 500 ppm sulfur	-	4,331	751	0	144	-274	-	0	5,500	264
Greater than 500 ppm sulfur	-	2,033	219	0	-	-6	-	0	2,258	261
Residual Fuel Oil ^e	-	4,125	0	0	-	-58	-	18	4,165	333
Less than 0.31 percent sulfur	-	551	0	0	-	1	-	-	-	15
0.31 to 1.00 percent sulfur	-	1,068	0	0	-	-69	-	-	-	84
Greater than 1.00 percent sulfur	-	2,506	0	0	-	10	-	-	-	234
Petrochemical Feedstocks	-	217	0	0	-	0	-	-	217	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	217	0	0	-	0	-	-	217	0
Special Naphthas	-	-2	0	0	-	-2	-	0	0	0
Lubricants	-	0	4	0	-	0	-	98	-94	0
Waxes	-	54	0	0	-	-17	-	2	69	2
Petroleum Coke	-	5,552	0	-	-	112	-	37	5,403	146
Marketable	-	3,392	0	-	-	112	-	37	3,243	146
Catalyst	-	2,160	-	-	-	-	-	-	2,160	-
Asphalt and Road Oil	-	14,440	735	0	-	-559	-	55	15,679	1,681
Still Gas	-	6,763	-	-	-	-	-	-	6,763	-
Miscellaneous Products	-	444	3	0	-	0	-	0	447	10
Total	173,012	180,980	106,877	-76,345	-164	-831	175,453	1,453	208,286	31,419

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."