

Table 13. PAD District 3--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	86,678	-	169,008	-41,734	315	-10,824	225,091	0	0	854,994
Commercial	86,678	-	167,957	-	315	-12,150	225,091	0	-	160,865
Strategic Petroleum Reserve (SPR)	-	-	1,051	-	-	1,326	-	-	-	694,129
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	1,051	-	-	-	-	-	-	-
Natural Gas Liquids and LRGs	37,577	9,934	3,261	2,373	-	528	9,520	345	42,752	73,592
Pentanes Plus	5,389	-	1,055	53	-	455	3,202	0	2,840	8,699
Liquefied Petroleum Gases	32,188	9,934	2,206	2,320	-	73	6,318	345	39,912	64,893
Ethane/Ethylene	15,685	525	0	4,584	-	30	0	0	20,764	13,443
Propane/Propylene	10,412	10,286	1,415	-2,649	-	2,218	0	334	16,912	29,698
Normal Butane/Butylene	2,156	-1,008	344	537	-	-3,077	3,168	12	1,926	16,240
Isobutane/Isobutylene	3,935	131	447	-152	-	902	3,150	0	309	5,512
Other Liquids	-	-	14,427	-12,660	3,441	1,827	777	2,277	327	76,767
Other Hydrocarbons/Oxygenates	-	-	346	0	4,379	-167	3,137	1,755	0	3,074
Unfinished Oils	-	-	12,730	833	-	-317	13,603	0	277	45,258
Motor Gasoline Blend. Comp. (MGBC)	-	-	1,351	-13,493	-938	2,310	-15,912	522	0	28,426
Reformulated	-	-	0	-10,882	-571	1,559	-13,012	0	0	9,341
Conventional	-	-	1,351	-2,611	-367	751	-2,900	522	0	19,085
Aviation Gasoline Blend. Comp.	-	-	0	0	-	1	-51	0	50	9
Finished Petroleum Products	-	242,458	15,702	-112,361	1,070	2,115	-	26,389	118,365	122,057
Finished Motor Gasoline	-	100,872	982	-55,252	1,070	1,443	-	2,616	43,613	38,149
Reformulated	-	10,946	0	-829	634	-148	-	764	10,135	423
Conventional	-	89,926	982	-54,423	436	1,591	-	1,852	33,478	37,726
Finished Aviation Gasoline	-	370	0	-151	-	-58	-	0	277	450
Kerosene-Type Jet Fuel	-	23,031	91	-18,583	-	1,047	-	211	3,281	14,161
Kerosene	-	743	0	0	-	3	-	1	739	410
Distillate Fuel Oil	-	64,658	1,096	-34,678	0	-1,862	-	6,977	25,961	30,628
15 ppm sulfur and under	-	41,978	0	-22,780	-332	-1,396	-	0	20,262	17,143
Greater than 15 ppm to 500 ppm sulfur	-	14,136	145	-6,664	332	-654	-	5,479	3,124	7,983
Greater than 500 ppm sulfur	-	8,544	951	-5,234	-	188	-	1,498	2,575	5,502
Residual Fuel Oil ^e	-	8,955	3,770	-801	-	1,982	-	6,372	3,570	16,796
Less than 0.31 percent sulfur	-	909	0	-135	-	345	-	-	-	1,557
0.31 to 1.00 percent sulfur	-	650	1,607	0	-	-58	-	-	-	4,383
Greater than 1.00 percent sulfur	-	7,396	2,163	-666	-	1,695	-	-	-	10,856
Petrochemical Feedstocks	-	10,382	8,554	-742	-	-278	-	-	18,472	2,315
Naphtha for Petro. Feed. Use	-	4,364	4,057	-733	-	-58	-	-	7,746	1,173
Other Oils for Petro. Feed. Use	-	6,018	4,497	-9	-	-220	-	-	10,726	1,142
Special Naphthas	-	1,199	360	-53	-	14	-	76	1,416	1,225
Lubricants	-	3,751	339	-1,174	-	-308	-	1,319	1,905	5,531
Waxes	-	239	32	0	-	-33	-	82	222	285
Petroleum Coke	-	13,636	477	-	-	451	-	7,937	5,725	6,852
Marketable	-	10,147	477	-	-	451	-	7,937	2,236	6,852
Catalyst	-	3,489	-	-	-	-	-	-	3,489	-
Asphalt and Road Oil	-	3,022	1	-909	-	-234	-	458	1,890	4,915
Still Gas	-	10,332	-	-	-	-	-	-	10,332	-
Miscellaneous Products	-	1,268	0	-18	-	-52	-	340	962	340
Total	124,255	252,392	202,398	-164,382	4,826	-6,354	235,388	29,011	161,444	1,127,410

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."