

**Table 10. PAD District 2--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-October 2007**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks <sup>e</sup>
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>142,723</b>	-	<b>340,207</b>	<b>493,584</b>	<b>3,296</b>	<b>-9,006</b>	<b>983,251</b>	<b>5,565</b>	<b>0</b>	<b>60,420</b>
Cushing, Oklahoma	-	-	-	-	-	-12,091	-	-	-	13,804
<b>Natural Gas Liquids and LRGs</b>	<b>91,729</b>	<b>43,217</b>	<b>26,445</b>	<b>2,111</b>	-	<b>6,085</b>	<b>34,790</b>	<b>5,596</b>	<b>117,031</b>	<b>46,321</b>
Pentanes Plus	10,098	-	396	10,309	-	-107	16,172	2,510	2,228	3,278
Liquefied Petroleum Gases	81,631	43,217	26,049	-8,198	-	6,192	18,618	3,086	114,803	43,043
Ethane/Ethylene	38,173	0	100	-19,748	-	-1,097	0	0	19,622	2,573
Propane/Propylene	28,704	32,495	21,607	7,685	-	646	0	618	89,227	23,311
Normal Butane/Butylene	8,673	10,541	2,966	-592	-	5,912	5,699	2,469	7,508	14,141
Isobutane/Isobutylene	6,081	181	1,376	4,457	-	731	12,919	0	-1,555	3,018
<b>Other Liquids</b>	-	-	<b>471</b>	<b>44,793</b>	<b>-61,915</b>	<b>508</b>	<b>-1,947</b>	<b>712</b>	<b>-15,924</b>	<b>33,383</b>
Other Hydrocarbons/Oxygenates	-	-	28	0	44,399	814	43,357	256	0	4,152
Unfinished Oils	-	-	212	347	-	751	15,732	0	-15,924	13,818
Motor Gasoline Blend. Comp. (MGBC)	-	-	231	44,446	-106,314	-1,057	-61,036	456	0	15,392
Reformulated	-	-	1	28,773	-7,320	15	21,439	0	0	6,076
Conventional	-	-	230	15,673	-98,994	-1,072	-82,475	456	0	9,316
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	21
<b>Finished Petroleum Products</b>	-	<b>1,029,942</b>	<b>9,007</b>	<b>301,012</b>	<b>119,144</b>	<b>-8,827</b>	-	<b>13,476</b>	<b>1,454,457</b>	<b>81,037</b>
Finished Motor Gasoline	-	511,947	483	159,969	119,144	-6,528	-	2,543	795,528	31,271
Reformulated	-	115,429	0	0	8,142	-72	-	0	123,643	7
Conventional	-	396,518	483	159,969	111,002	-6,456	-	2,543	671,885	31,264
Finished Aviation Gasoline	-	967	28	346	-	-186	-	0	1,527	179
Kerosene-Type Jet Fuel	-	60,938	5	34,532	-	-474	-	1,744	94,205	7,227
Kerosene	-	367	1	163	-	4	-	6	521	279
Distillate Fuel Oil	-	279,142	1,850	103,146	0	1,520	-	905	381,713	28,642
15 ppm sulfur and under	-	234,337	1,009	71,231	-1,925	3,303	-	0	301,349	20,045
Greater than 15 ppm to 500 ppm sulfur	-	29,756	577	22,842	1,925	-1,418	-	545	55,973	5,516
Greater than 500 ppm sulfur	-	15,049	264	9,073	-	-365	-	359	24,392	3,081
Residual Fuel Oil <sup>e</sup>	-	16,692	2,033	-3,009	-	-75	-	2,038	13,753	1,369
Less than 0.31 percent sulfur	-	-38	0	0	-	-35	-	-	-	16
0.31 to 1.00 percent sulfur	-	1,314	1,221	0	-	-20	-	-	-	162
Greater than 1.00 percent sulfur	-	15,416	812	-3,009	-	-20	-	-	-	1,191
Petrochemical Feedstocks	-	11,806	1,640	1,089	-	25	-	-	14,510	485
Naphtha for Petro. Feed. Use	-	9,381	1,082	499	-	40	-	-	10,922	370
Other Oils for Petro. Feed. Use	-	2,425	558	590	-	-15	-	-	3,588	115
Special Naphthas	-	1,479	389	431	-	-6	-	6	2,299	213
Lubricants	-	4,247	1,144	4,251	-	140	-	1,754	7,748	1,350
Waxes	-	779	38	-30	-	5	-	180	602	65
Petroleum Coke	-	42,536	311	-	-	-448	-	2,372	40,923	648
Marketable	-	29,406	311	-	-	-448	-	2,372	27,793	648
Catalyst	-	13,130	-	-	-	-	-	-	13,130	-
Asphalt and Road Oil	-	53,468	1,016	90	-	-2,769	-	1,925	55,418	9,115
Still Gas	-	41,876	-	-	-	-	-	-	41,876	-
Miscellaneous Products	-	3,698	69	34	-	-35	-	2	3,834	194
<b>Total</b>	<b>234,452</b>	<b>1,073,159</b>	<b>376,130</b>	<b>841,500</b>	<b>60,525</b>	<b>-11,240</b>	<b>1,016,094</b>	<b>25,349</b>	<b>1,555,564</b>	<b>221,161</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."