

Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2007
(Thousand Barrels)

Commodity	Supply				Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c	
Crude Oil	156,188	-	303,052	-1,413	-5,234	462,725	337	0	1,002,910
Commercial	156,188	-	302,001	-1,413	-6,560	-	337	-	308,781
Alaskan	21,642	-	-	-	-	-	-	-	-
Lower 48 States	134,546	-	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	1,051	-	1,326	-	-	-	694,129
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	1,051	-	-	-	-	-	-
Natural Gas Liquids and LRGs	56,957	15,422	8,849	-	-1,310	17,372	1,126	64,040	136,010
Pentanes Plus	8,525	-	1,085	-	278	6,142	436	2,754	12,369
Liquefied Petroleum Gases	48,432	15,422	7,764	-	-1,588	11,230	690	61,286	123,641
Ethane/Ethylene	22,608	530	35	-	408	0	0	22,765	16,433
Propane/Propylene	16,099	16,699	6,103	-	2,673	0	631	35,597	60,977
Normal Butane/Butylene	4,416	-1,848	958	-	-5,221	5,656	60	3,031	36,763
Isobutane/Isobutylene	5,309	41	668	-	552	5,574	0	-108	9,468
Other Liquids	-	-	42,670	-686	2,074	38,220	2,913	-1,223	193,374
Other Hydrocarbons/Oxygenates	-	-	1,270	15,860	-373	15,395	2,108	0	12,990
Unfinished Oils	-	-	18,061	-	230	19,104	0	-1,273	91,692
Motor Gasoline Blend. Comp. (MGBC)	-	-	23,339	-16,545	2,216	3,772	806	0	88,662
Reformulated	-	-	11,049	-5,655	1,514	3,880	0	0	39,838
Conventional	-	-	12,290	-10,890	702	-108	806	0	48,824
Aviation Gasoline Blend. Comp.	-	-	0	-	1	-51	0	50	30
Finished Petroleum Products	-	533,712	46,881	19,439	-7,862	-	36,595	571,300	374,282
Finished Motor Gasoline	-	256,294	9,887	19,439	-4,564	-	3,443	286,741	107,710
Reformulated	-	91,992	2	6,151	-663	-	773	98,035	1,197
Conventional	-	164,302	9,885	13,288	-3,901	-	2,670	188,706	106,513
Finished Aviation Gasoline	-	551	9	-	-91	-	0	651	939
Kerosene-Type Jet Fuel	-	44,824	5,712	-	-1,261	-	1,017	50,780	41,663
Kerosene	-	1,212	415	-	757	-	15	855	2,873
Distillate Fuel Oil ^d	-	129,979	8,940	0	375	-	8,485	130,059	133,941
15 ppm sulfur and under	-	93,669	4,423	-606	-2,397	-	0	99,883	64,408
Greater than 15 ppm to 500 ppm sulfur	-	18,994	764	606	-1,268	-	6,948	14,684	22,905
Greater than 500 ppm sulfur	-	17,316	3,753	-	4,040	-	1,537	15,492	46,628
Residual Fuel Oil ^e	-	21,339	9,258	-	1,791	-	9,446	19,360	38,809
Less than 0.31 percent sulfur	-	2,671	684	-	707	-	-	-	6,005
0.31 to 1.00 percent sulfur	-	4,217	2,761	-	-91	-	-	-	11,860
Greater than 1.00 percent sulfur	-	14,451	5,813	-	1,133	-	-	-	20,899
Petrochemical Feedstocks	-	12,188	8,904	-	-398	-	-	21,490	3,358
Naphtha for Petro. Feed. Use	-	5,917	4,329	-	-35	-	-	10,281	2,046
Other Oils for Petro. Feed. Use	-	6,271	4,575	-	-363	-	-	11,209	1,312
Special Naphthas	-	1,460	523	-	15	-	81	1,887	1,511
Lubricants	-	5,279	674	-	-506	-	1,799	4,660	10,126
Waxes	-	358	171	-	-44	-	155	418	430
Petroleum Coke	-	24,143	778	-	406	-	10,982	13,533	9,500
Marketable	-	17,134	778	-	406	-	10,982	6,524	9,500
Catalyst	-	7,009	-	-	-	-	-	7,009	-
Asphalt and Road Oil	-	13,255	1,592	-	-4,260	-	816	18,291	22,458
Still Gas	-	20,766	-	-	-	-	-	20,766	-
Miscellaneous Products	-	2,064	18	-	-82	-	355	1,809	964
Total	213,145	549,134	401,452	17,341	-12,332	518,317	40,971	634,116	1,706,576

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."