

Table 9. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	14,339	-	34,450	43,215	1,970	-2,776	96,424	326	0	61,187
Cushing, Oklahoma	-	-	-	-	-	-4,033	-	-	-	14,048
Natural Gas Liquids and LRGs	8,827	3,977	2,033	609	-	2,146	3,448	454	9,398	47,529
Pentanes Plus	1,045	-	31	1,377	-	142	1,551	146	614	3,428
Liquefied Petroleum Gases	7,782	3,977	2,002	-768	-	2,004	1,897	308	8,784	44,101
Ethane/Ethylene	3,603	0	4	-1,685	-	381	0	0	1,541	2,195
Propane/Propylene	2,777	3,178	1,597	808	-	1,377	0	22	6,961	23,457
Normal Butane/Butylene	728	702	334	-274	-	95	512	286	597	15,343
Isobutane/Isobutylene	674	97	67	383	-	151	1,385	0	-315	3,106
Other Liquids	-	-	96	4,877	-5,550	1,666	209	119	-2,571	33,045
Other Hydrocarbons/Oxygenates	-	-	1	0	5,056	605	4,416	36	0	4,328
Unfinished Oils	-	-	92	-403	-	-94	2,354	0	-2,571	12,874
Motor Gasoline Blend. Comp. (MGBC)	-	-	3	5,280	-10,606	1,158	-6,564	83	0	15,822
Reformulated	-	-	0	3,081	-796	294	1,991	0	0	6,087
Conventional	-	-	3	2,199	-9,810	864	-8,555	83	0	9,735
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-3	3	0	0	21
Finished Petroleum Products	-	101,233	1,165	34,304	11,543	441	-	2,037	145,767	86,656
Reformed Motor Gasoline	-	50,400	31	18,931	11,543	1,514	-	901	78,490	34,103
Reformulated	-	11,768	0	0	884	-2	-	0	12,654	6
Conventional	-	38,632	31	18,931	10,658	1,516	-	901	65,836	34,097
Finished Aviation Gasoline	-	106	2	75	-	-12	-	0	195	163
Kerosene-Type Jet Fuel	-	6,342	1	3,679	-	1,028	-	243	8,751	7,577
Kerosene	-	40	0	70	-	-30	-	1	139	119
Distillate Fuel Oil	-	26,986	259	11,331	0	-487	-	40	39,023	29,160
15 ppm sulfur and under	-	23,554	172	8,723	-142	-431	-	0	32,738	21,095
Greater than 15 ppm to 500 ppm sulfur	-	1,774	57	1,733	142	-398	-	40	4,064	5,266
Greater than 500 ppm sulfur	-	1,658	30	875	-	342	-	0	2,221	2,799
Residual Fuel Oil ^e	-	1,666	223	-183	-	-258	-	265	1,699	1,227
Less than 0.31 percent sulfur	-	0	0	0	-	-10	-	-	-	20
0.31 to 1.00 percent sulfur	-	107	131	0	-	24	-	-	-	172
Greater than 1.00 percent sulfur	-	1,559	92	-183	-	-272	-	-	-	1,035
Petrochemical Feedstocks	-	1,060	203	11	-	13	-	-	1,261	539
Naphtha for Petro. Feed. Use	-	927	157	-34	-	2	-	-	1,048	416
Other Oils for Petro. Feed. Use	-	133	46	45	-	11	-	-	213	123
Special Naphthas	-	167	30	42	-	21	-	0	218	186
Lubricants	-	553	148	574	-	239	-	154	882	1,343
Waxes	-	105	6	0	-	26	-	25	60	74
Petroleum Coke	-	3,949	18	-	-	-146	-	306	3,807	509
Marketable	-	2,725	18	-	-	-146	-	306	2,583	509
Catalyst	-	1,224	-	-	-	-	-	-	1,224	-
Asphalt and Road Oil	-	5,368	241	-232	-	-1,465	-	102	6,740	11,458
Still Gas	-	4,172	-	-	-	-	-	-	4,172	-
Miscellaneous Products	-	319	3	6	-	-2	-	0	330	198
Total	23,166	105,210	37,744	83,005	7,962	1,477	100,081	2,936	152,594	228,417

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."