

Table 6. PAD District 1--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-September 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	5,956	-	401,629	-1,853	5,628	506	407,902	2,952	0	14,901
Natural Gas Liquids and LRGs	5,529	15,630	18,087	22,535	-	534	3,349	676	57,222	7,881
Pentanes Plus	1,049	-	0	0	-	10	0	77	962	33
Liquefied Petroleum Gases	4,480	15,630	18,087	22,535	-	524	3,349	600	56,259	7,848
Ethane/Ethylene	124	122	0	0	-	-1	0	0	247	0
Propane/Propylene	2,862	13,915	15,041	22,306	-	-862	0	244	54,742	4,457
Normal Butane/Butylene	1,000	1,901	1,488	229	-	1,261	713	356	2,288	2,983
Isobutane/Isobutylene	494	-308	1,558	0	-	126	2,636	0	-1,018	408
Other Liquids	-	-	224,403	66,628	-19,628	-1,488	271,718	2,376	-1,203	35,489
Other Hydrocarbons/Oxygenates	-	-	6,740	0	26,814	783	31,241	1,530	0	3,763
Unfinished Oils	-	-	48,352	858	-	1,542	49,140	0	-1,472	9,210
Motor Gasoline Blend. Comp. (MGBC)	-	-	169,311	65,770	-46,442	-3,714	191,507	846	0	22,516
Reformulated	-	-	80,714	63,405	-38,725	-3,032	108,424	2	0	13,898
Conventional	-	-	88,597	2,365	-7,717	-682	83,083	844	0	8,618
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-99	-170	0	269	0
Finished Petroleum Products	-	690,500	270,437	674,190	50,415	-15,512	-	33,965	1,667,089	122,678
Finished Motor Gasoline	-	432,752	98,875	340,947	50,415	-1,102	-	4,285	919,806	28,483
Reformulated	-	302,405	1	0	42,258	-201	-	199	344,666	180
Conventional	-	130,347	98,874	340,947	8,157	-901	-	4,087	575,140	28,303
Finished Aviation Gasoline	-	0	68	932	-	-6	-	0	1,006	102
Kerosene-Type Jet Fuel	-	23,026	27,878	125,021	-	2,469	-	1,118	172,338	11,083
Kerosene	-	1,648	449	0	-	-1,096	-	653	2,540	1,492
Distillate Fuel Oil	-	133,536	65,217	182,006	0	-11,437	-	10,243	381,953	57,249
15 ppm sulfur and under	-	70,924	36,448	79,498	-556	1,871	-	0	184,443	16,151
Greater than 15 ppm to 500 ppm sulfur	-	9,014	1,249	39,616	556	-224	-	6,670	43,989	8,473
Greater than 500 ppm sulfur	-	53,598	27,520	62,892	-	-13,084	-	3,573	153,521	32,625
Residual Fuel Oil ^e	-	32,627	61,322	12,274	-	-3,372	-	11,443	98,152	15,307
Less than 0.31 percent sulfur	-	9,974	9,227	1,237	-	-698	-	-	-	3,897
0.31 to 1.00 percent sulfur	-	16,036	12,491	1,972	-	-3,001	-	-	-	5,782
Greater than 1.00 percent sulfur	-	6,617	39,604	9,065	-	327	-	-	-	5,628
Petrochemical Feedstocks	-	5,070	1,271	1,018	-	55	-	-	7,304	433
Naphtha for Petro. Feed. Use	-	5,070	1,211	1,291	-	55	-	-	7,517	433
Other Oils for Petro. Feed. Use	-	0	60	-273	-	0	-	-	-213	0
Special Naphthas	-	171	1,083	206	-	-8	-	222	1,246	58
Lubricants	-	4,795	785	3,971	-	-144	-	1,362	8,333	1,935
Waxes	-	139	267	21	-	-121	-	430	118	80
Petroleum Coke	-	14,296	5,588	-	-	16	-	3,217	16,651	106
Marketable	-	5,485	5,588	-	-	16	-	3,217	7,840	106
Catalyst	-	8,811	-	-	-	-	-	-	8,811	-
Asphalt and Road Oil	-	23,459	7,626	7,768	-	-772	-	882	38,743	6,222
Still Gas	-	18,103	-	-	-	-	-	-	18,103	-
Miscellaneous Products	-	878	8	26	-	6	-	110	796	128
Total	11,485	706,130	914,556	761,500	36,415	-15,960	682,969	39,970	1,723,107	180,949

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."