

Table 5. PAD District 1--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	674	-	45,997	555	426	571	46,419	663	0	14,901
Natural Gas Liquids and LRGs	592	1,300	1,422	2,186	-	-825	682	56	5,587	7,881
Pentanes Plus	110	-	0	0	-	-12	0	1	121	33
Liquefied Petroleum Gases	482	1,300	1,422	2,186	-	-813	682	55	5,466	7,848
Ethane/Ethylene	8	8	0	0	-	0	0	0	16	0
Propane/Propylene	318	1,554	1,174	2,162	-	-407	0	16	5,599	4,457
Normal Butane/Butylene	107	-418	0	24	-	-456	167	38	-36	2,983
Isobutane/Isobutylene	49	156	248	0	-	50	515	0	-112	408
Other Liquids	-	-	24,904	6,739	-436	2,570	29,750	187	-1,300	35,489
Other Hydrocarbons/Oxygenates	-	-	470	0	3,465	240	3,555	140	0	3,763
Unfinished Oils	-	-	5,134	294	-	1,258	5,470	0	-1,300	9,210
Motor Gasoline Blend. Comp. (MGBC)	-	-	19,300	6,445	-3,902	1,072	20,725	46	0	22,516
Reformulated	-	-	8,658	6,089	-2,710	165	11,871	1	0	13,898
Conventional	-	-	10,642	356	-1,191	907	8,854	46	0	8,618
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	77,811	29,948	70,146	4,110	5,155	-	3,904	172,956	122,678
Finished Motor Gasoline	-	48,482	12,286	34,824	4,110	737	-	158	98,806	28,483
Reformulated	-	33,494	1	0	2,912	26	-	7	36,374	180
Conventional	-	14,988	12,285	34,824	1,198	711	-	151	62,433	28,303
Finished Aviation Gasoline	-	0	8	101	-	35	-	0	74	102
Kerosene-Type Jet Fuel	-	2,375	2,809	13,298	-	1,400	-	6	17,076	11,083
Kerosene	-	438	24	0	-	7	-	1	454	1,492
Distillate Fuel Oil ^e	-	14,882	7,152	19,473	0	2,568	-	1,529	37,410	57,249
15 ppm sulfur and under	-	7,848	3,887	9,521	-58	457	-	0	20,741	16,151
Greater than 15 ppm to 500 ppm sulfur	-	1,407	299	4,141	58	581	-	1,264	4,060	8,473
Greater than 500 ppm sulfur	-	5,627	2,966	5,811	-	1,530	-	265	12,609	32,625
Residual Fuel Oil ^f	-	4,048	5,894	900	-	1,530	-	1,614	7,698	15,307
Less than 0.31 percent sulfur	-	1,360	723	135	-	692	-	-	-	3,897
0.31 to 1.00 percent sulfur	-	1,914	849	0	-	-179	-	-	-	5,782
Greater than 1.00 percent sulfur	-	774	4,322	765	-	1,017	-	-	-	5,628
Petrochemical Feedstocks	-	510	119	91	-	-55	-	-	775	433
Naphtha for Petro. Feed. Use	-	510	112	108	-	-55	-	-	785	433
Other Oils for Petro. Feed. Use	-	0	7	-17	-	0	-	-	-10	0
Special Naphthas	-	19	44	11	-	-2	-	4	72	58
Lubricants	-	543	154	335	-	-33	-	138	927	1,935
Waxes	-	14	15	0	-	-9	-	29	9	80
Petroleum Coke	-	1,720	818	-	-	32	-	330	2,176	106
Marketable	-	672	818	-	-	32	-	330	1,128	106
Catalyst	-	1,048	-	-	-	-	-	-	1,048	-
Asphalt and Road Oil	-	2,678	621	1,113	-	-1,067	-	86	5,393	6,222
Still Gas	-	2,014	-	-	-	-	-	-	2,014	-
Miscellaneous Products	-	88	4	0	-	12	-	11	69	128
Total	1,266	79,111	102,271	79,626	4,100	7,471	76,851	4,809	177,243	180,949

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."