

**Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
January-September 2007**
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	5,124	-	10,071	41	36	15,169	31	0
Commercial	5,124	-	10,069	41	20	-	31	-
Alaskan	717	-	-	-	-	-	-	-
Lower 48 States	4,407	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	2	-	15	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	2	-	-	-	-	-
Natural Gas Liquids and LRGs	1,754	716	278	-	44	464	68	2,172
Pentanes Plus	261	-	32	-	0	175	12	106
Liquefied Petroleum Gases	1,493	716	245	-	44	289	56	2,065
Ethane/Ethylene	693	20	0	-	-16	0	0	729
Propane/Propylene	500	560	172	-	-12	0	39	1,206
Normal Butane/Butylene	122	135	51	-	63	101	17	127
Isobutane/Isobutylene	178	1	22	-	9	188	0	3
Other Liquids	-	-	1,534	-48	0	1,372	87	28
Other Hydrocarbons/Oxygenates	-	-	36	516	10	469	73	0
Unfinished Oils	-	-	735	-	28	680	0	27
Motor Gasoline Blend. Comp. (MGBC)	-	-	763	-563	-38	224	14	0
Reformulated	-	-	308	-133	-19	194	0	0
Conventional	-	-	456	-431	-20	31	14	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	-1	0	1
Finished Petroleum Products	-	17,282	1,706	631	-87	-	1,201	18,505
Finished Motor Gasoline	-	8,335	433	631	-22	-	117	9,304
Reformulated	-	2,927	0	151	1	-	9	3,068
Conventional	-	5,408	433	480	-23	-	108	6,236
Finished Aviation Gasoline	-	16	0	-	-1	-	0	18
Kerosene-Type Jet Fuel	-	1,442	233	-	14	-	36	1,626
Kerosene	-	31	2	-	-5	-	11	27
Distillate Fuel Oil	-	4,088	315	0	-37	-	231	4,210
15 ppm sulfur and under	-	2,747	184	-32	36	-	0	2,863
Greater than 15 ppm to 500 ppm sulfur	-	646	14	32	-11	-	138	565
Greater than 500 ppm sulfur	-	695	118	-	-63	-	93	782
Residual Fuel Oil ^d	-	667	380	-	-20	-	318	749
Less than 0.31 percent sulfur	-	77	49	-	-4	-	-	-
0.31 to 1.00 percent sulfur	-	139	91	-	-9	-	-	-
Greater than 1.00 percent sulfur	-	451	240	-	-6	-	-	-
Petrochemical Feedstocks	-	400	232	-	2	-	-	630
Naphtha for Petro. Feed. Use	-	202	85	-	1	-	-	287
Other Oils for Petro. Feed. Use	-	197	147	-	1	-	-	344
Special Naphthas	-	40	18	-	0	-	18	41
Lubricants	-	179	16	-	-6	-	68	134
Waxes	-	13	3	-	0	-	5	11
Petroleum Coke	-	829	33	-	-1	-	373	490
Marketable	-	589	33	-	-1	-	373	250
Catalyst	-	240	-	-	-	-	-	240
Asphalt and Road Oil	-	470	38	-	-7	-	17	499
Still Gas	-	703	-	-	-	-	-	703
Miscellaneous Products	-	69	0	-	-1	-	7	64
Total	6,878	17,998	13,588	625	-7	17,005	1,386	20,705

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."