

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2007**  
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments <sup>a</sup>	Stock Change <sup>b</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>c</sup>
<b>Crude Oil</b>	<b>4,899</b>	-	<b>10,315</b>	<b>-193</b>	<b>-231</b>	<b>15,218</b>	<b>34</b>	<b>0</b>
Commercial	4,899	-	10,315	-193	-310	-	34	-
Alaskan	639	-	-	-	-	-	-	-
Lower 48 States	4,260	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	79	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>1,795</b>	<b>624</b>	<b>296</b>	-	<b>62</b>	<b>496</b>	<b>44</b>	<b>2,112</b>
Pentanes Plus	275	-	18	-	-70	165	11	187
Liquefied Petroleum Gases	1,520	624	278	-	132	331	33	1,925
Ethane/Ethylene	704	18	0	-	-3	0	0	725
Propane/Propylene	509	560	225	-	117	0	21	1,156
Normal Butane/Butylene	114	42	42	-	1	126	12	60
Isobutane/Isobutylene	192	4	11	-	17	205	0	-15
<b>Other Liquids</b>	-	-	<b>1,419</b>	<b>30</b>	<b>214</b>	<b>1,285</b>	<b>87</b>	<b>-137</b>
Other Hydrocarbons/Oxygenates	-	-	30	574	53	476	75	0
Unfinished Oils	-	-	663	-	42	758	0	-137
Motor Gasoline Blend. Comp. (MGBC)	-	-	726	-544	119	50	12	0
Reformulated	-	-	296	-171	36	90	0	0
Conventional	-	-	429	-374	84	-40	12	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	-	<b>17,380</b>	<b>1,609</b>	<b>595</b>	<b>-17</b>	-	<b>1,192</b>	<b>18,410</b>
Finished Motor Gasoline	-	8,311	472	595	53	-	81	9,244
Reformulated	-	2,896	0	188	-9	-	5	3,089
Conventional	-	5,415	472	407	63	-	76	6,155
Finished Aviation Gasoline	-	19	0	-	2	-	0	17
Kerosene-Type Jet Fuel	-	1,436	202	-	66	-	42	1,531
Kerosene	-	40	1	-	-2	-	11	32
Distillate Fuel Oil <sup>d</sup>	-	4,166	261	0	3	-	274	4,150
15 ppm sulfur and under	-	2,924	143	-29	-62	-	0	3,099
Greater than 15 ppm to 500 ppm sulfur	-	708	14	29	3	-	237	512
Greater than 500 ppm sulfur	-	534	104	-	62	-	37	539
Residual Fuel Oil <sup>e</sup>	-	697	347	-	19	-	350	675
Less than 0.31 percent sulfur	-	81	24	-	5	-	-	-
0.31 to 1.00 percent sulfur	-	156	75	-	11	-	-	-
Greater than 1.00 percent sulfur	-	460	248	-	3	-	-	-
Petrochemical Feedstocks	-	418	213	-	-2	-	-	633
Naphtha for Petro. Feed. Use	-	197	104	-	-8	-	104	310
Other Oils for Petro. Feed. Use	-	220	109	-	6	-	-	323
Special Naphthas	-	47	11	-	-2	-	8	53
Lubricants	-	159	16	-	-22	-	69	128
Waxes	-	11	6	-	0	-	5	13
Petroleum Coke	-	820	48	-	-13	-	337	544
Marketable	-	586	48	-	-13	-	337	310
Catalyst	-	234	-	-	-	-	-	234
Asphalt and Road Oil	-	472	31	-	-120	-	14	609
Still Gas	-	714	-	-	-	-	-	714
Miscellaneous Products	-	69	0	-	2	-	1	66
<b>Total</b>	<b>6,694</b>	<b>18,005</b>	<b>13,639</b>	<b>432</b>	<b>28</b>	<b>17,000</b>	<b>1,357</b>	<b>20,385</b>

<sup>a</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>c</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>d</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."