

Table 22. PAD District 5--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-September 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	379,729	-	311,917	0	7,401	2,458	696,589	0	0	51,935
Natural Gas Liquids and LRGs	16,807	22,410	804	0	-	2,845	16,632	3,664	16,880	7,158
Pentanes Plus	7,561	-	0	0	-	66	5,080	114	2,301	207
Liquefied Petroleum Gases	9,246	22,410	804	0	-	2,779	11,552	3,550	14,579	6,951
Ethane/Ethylene	54	0	0	0	-	0	0	0	54	0
Propane/Propylene	3,446	14,391	474	0	-	519	0	2,072	15,720	2,485
Normal Butane/Butylene	1,130	8,206	319	0	-	2,129	5,514	1,477	535	3,875
Isobutane/Isobutylene	4,616	-187	11	0	-	131	6,038	0	-1,729	591
Other Liquids	-	-	42,545	7,422	21,367	-1,619	62,098	2,047	8,808	42,929
Other Hydrocarbons/Oxygenates	-	-	2,002	0	28,214	260	28,214	1,742	0	1,865
Unfinished Oils	-	-	20,963	-279	-	1,189	10,687	0	8,808	20,777
Motor Gasoline Blend. Comp. (MGBC)	-	-	19,580	7,701	-6,847	-3,068	23,197	305	0	20,287
Reformulated	-	-	2,302	7,023	12,672	-1,170	23,166	1	0	10,557
Conventional	-	-	17,278	678	-19,518	-1,898	31	305	0	9,730
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	798,884	69,605	41,063	8,850	2,809	-	49,932	865,662	42,800
Finished Motor Gasoline	-	399,515	11,175	30,823	8,850	1,701	-	1,059	447,603	8,553
Reformulated	-	297,394	0	11,746	-12,672	115	-	285	296,069	1,103
Conventional	-	102,121	11,175	19,077	21,522	1,586	-	774	151,534	7,450
Finished Aviation Gasoline	-	371	2	284	-	-85	-	0	742	231
Kerosene-Type Jet Fuel	-	108,519	34,426	1,653	-	2,000	-	3,743	138,855	10,577
Kerosene	-	-223	165	0	-	2	-	52	-112	92
Distillate Fuel Oil	-	145,700	10,255	8,055	0	-169	-	7,443	156,736	12,004
15 ppm sulfur and under	-	115,291	8,584	8,055	-463	526	-	0	130,941	8,809
Greater than 15 ppm to 500 ppm sulfur	-	10,538	1,252	0	463	-149	-	5,260	7,142	1,485
Greater than 500 ppm sulfur	-	19,871	419	0	-	-546	-	2,184	18,652	1,710
Residual Fuel Oil ^e	-	41,385	11,189	-21	-	-524	-	11,599	41,478	5,334
Less than 0.31 percent sulfur	-	1,704	487	0	-	-39	-	-	-	155
0.31 to 1.00 percent sulfur	-	13,076	1,341	0	-	442	-	-	-	1,451
Greater than 1.00 percent sulfur	-	26,605	9,361	-21	-	-846	-	-	-	3,725
Petrochemical Feedstocks	-	2,146	399	0	-	98	-	-	2,447	191
Naphtha for Petro. Feed. Use	-	72	382	0	-	-3	-	-	457	1
Other Oils for Petro. Feed. Use	-	2,074	17	0	-	101	-	-	1,990	190
Special Naphthas	-	290	164	0	-	27	-	1,490	-1,063	41
Lubricants	-	4,210	256	269	-	-184	-	1,232	3,687	1,515
Waxes	-	0	285	0	-	0	-	54	231	0
Petroleum Coke	-	42,701	247	-	-	-105	-	22,635	20,418	1,946
Marketable	-	31,482	247	-	-	-105	-	22,635	9,199	1,946
Catalyst	-	11,219	-	-	-	-	-	0	11,219	-
Asphalt and Road Oil	-	13,066	1,042	0	-	-62	-	602	13,568	1,999
Still Gas	-	37,845	-	-	-	-	-	0	37,845	-
Miscellaneous Products	-	3,359	0	0	-	110	-	23	3,226	317
Total	396,536	821,294	424,871	48,485	37,619	6,493	775,319	55,643	891,350	144,822

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."