

**Table 21. PAD District 5--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2007**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>39,267</b>	<b>-</b>	<b>40,906</b>	<b>0</b>	<b>-800</b>	<b>128</b>	<b>79,245</b>	<b>0</b>	<b>0</b>	<b>51,935</b>
<b>Natural Gas Liquids and LRGs</b>	<b>1,722</b>	<b>2,593</b>	<b>184</b>	<b>0</b>	<b>-</b>	<b>970</b>	<b>1,538</b>	<b>289</b>	<b>1,702</b>	<b>7,158</b>
Pentanes Plus	751	-	0	0	-	6	445	52	248	207
Liquefied Petroleum Gases	971	2,593	184	0	-	964	1,093	237	1,454	6,951
Ethane/Ethylene	6	0	0	0	-	0	0	0	6	0
Propane/Propylene	408	1,541	53	0	-	318	0	219	1,465	2,485
Normal Butane/Butylene	52	1,148	131	0	-	629	539	18	145	3,875
Isobutane/Isobutylene	505	-96	0	0	-	17	554	0	-162	591
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>3,737</b>	<b>75</b>	<b>2,252</b>	<b>-657</b>	<b>5,871</b>	<b>315</b>	<b>535</b>	<b>42,929</b>
Other Hydrocarbons/Oxygenates	-	-	309	0	2,936	77	2,930	238	0	1,865
Unfinished Oils	-	-	2,624	0	-	-409	2,498	0	535	20,777
Motor Gasoline Blend. Comp. (MGBC)	-	-	804	75	-684	-325	443	77	0	20,287
Reformulated	-	-	0	0	752	-26	778	0	0	10,557
Conventional	-	-	804	75	-1,436	-299	-335	77	0	9,730
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>89,584</b>	<b>4,783</b>	<b>5,201</b>	<b>801</b>	<b>-297</b>	<b>-</b>	<b>5,467</b>	<b>95,199</b>	<b>42,800</b>
Finished Motor Gasoline	-	42,949	791	4,169	801	-294	-	353	48,651	8,553
Reformulated	-	31,252	0	2,136	-752	-334	-	103	32,867	1,103
Conventional	-	11,697	791	2,033	1,553	40	-	249	15,784	7,450
Finished Aviation Gasoline	-	19	1	0	-	-86	-	0	106	231
Kerosene-Type Jet Fuel	-	13,339	2,910	176	-	464	-	477	15,484	10,577
Kerosene	-	-13	0	0	-	5	-	5	-23	92
Distillate Fuel Oil	-	16,616	57	856	0	-317	-	1,354	16,492	12,004
15 ppm sulfur and under	-	13,759	57	856	-51	-592	-	0	15,213	8,809
Greater than 15 ppm to 500 ppm sulfur	-	1,363	0	0	51	-66	-	1,298	182	1,485
Greater than 500 ppm sulfur	-	1,494	0	0	-	341	-	55	1,098	1,710
Residual Fuel Oil <sup>e</sup>	-	5,053	781	0	-	92	-	1,564	4,178	5,334
Less than 0.31 percent sulfur	-	127	0	0	-	-93	-	-	-	155
0.31 to 1.00 percent sulfur	-	1,707	0	0	-	264	-	-	-	1,451
Greater than 1.00 percent sulfur	-	3,219	781	0	-	-79	-	-	-	3,725
Petrochemical Feedstocks	-	263	73	0	-	22	-	-	314	191
Naphtha for Petro. Feed. Use	-	0	73	0	-	0	-	-	73	1
Other Oils for Petro. Feed. Use	-	263	0	0	-	22	-	-	241	190
Special Naphthas	-	37	0	0	-	12	-	7	18	41
Lubricants	-	560	36	0	-	-187	-	133	650	1,515
Waxes	-	0	91	0	-	0	-	5	86	0
Petroleum Coke	-	4,405	30	-	-	70	-	1,512	2,853	1,946
Marketable	-	3,272	30	-	-	70	-	1,512	1,720	1,946
Catalyst	-	1,133	-	-	-	-	-	0	1,133	-
Asphalt and Road Oil	-	1,549	13	0	-	-73	-	57	1,578	1,999
Still Gas	-	4,419	-	-	-	-	-	0	4,419	-
Miscellaneous Products	-	388	0	0	-	-5	-	1	392	317
<b>Total</b>	<b>40,989</b>	<b>92,177</b>	<b>49,610</b>	<b>5,276</b>	<b>2,252</b>	<b>144</b>	<b>86,654</b>	<b>6,071</b>	<b>97,436</b>	<b>144,822</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."