

Table 18. PAD District 4--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-September 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	97,532	-	89,759	-34,352	-3,039	663	149,016	221	0	14,303
Natural Gas Liquids and LRGs	57,414	2,598	2,454	-46,755	-	139	5,693	858	9,021	1,688
Pentanes Plus	8,693	-	30	-5,908	-	-24	2,437	761	-359	179
Liquefied Petroleum Gases	48,721	2,598	2,424	-40,847	-	163	3,256	97	9,380	1,509
Ethane/Ethylene	23,662	0	0	-22,662	-	-6	0	0	1,006	417
Propane/Propylene	15,656	2,157	2,242	-10,279	-	-35	0	17	9,794	425
Normal Butane/Butylene	7,023	553	177	-4,588	-	139	1,378	80	1,568	466
Isobutane/Isobutylene	2,380	-112	5	-3,318	-	65	1,878	0	-2,988	201
Other Liquids	-	-	10	166	4,613	-711	3,691	2	1,807	4,897
Other Hydrocarbons/Oxygenates	-	-	10	0	3,197	46	3,159	2	0	166
Unfinished Oils	-	-	0	0	-	-205	-1,602	0	1,807	3,026
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	166	1,416	-552	2,134	0	0	1,705
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	166	1,416	-552	2,134	0	0	1,705
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	160,751	3,299	11,511	-963	-1,385	-	183	175,800	10,068
Finished Motor Gasoline	-	80,188	22	1,693	-963	-445	-	0	81,385	4,429
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	80,188	22	1,693	-963	-445	-	0	81,385	4,429
Finished Aviation Gasoline	-	135	3	0	-	-4	-	0	142	26
Kerosene-Type Jet Fuel	-	8,093	100	6,472	-	12	-	0	14,653	573
Kerosene	-	66	0	-88	-	-52	-	0	30	6
Distillate Fuel Oil	-	43,851	2,498	3,434	0	-571	-	0	50,354	2,663
15 ppm sulfur and under	-	38,271	1,641	3,434	-126	-218	-	0	43,438	2,211
Greater than 15 ppm to 500 ppm sulfur	-	3,830	673	0	126	-226	-	0	4,855	312
Greater than 500 ppm sulfur	-	1,750	184	0	-	-127	-	0	2,061	140
Residual Fuel Oil ^e	-	3,710	0	0	-	-55	-	16	3,749	336
Less than 0.31 percent sulfur	-	490	0	0	-	0	-	-	-	14
0.31 to 1.00 percent sulfur	-	995	0	0	-	-48	-	-	-	105
Greater than 1.00 percent sulfur	-	2,225	0	0	-	-7	-	-	-	217
Petrochemical Feedstocks	-	161	0	0	-	0	-	-	161	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	161	0	0	-	0	-	-	161	0
Special Naphthas	-	-2	0	0	-	-2	-	0	0	0
Lubricants	-	0	4	0	-	0	-	89	-85	0
Waxes	-	54	0	0	-	-17	-	2	69	2
Petroleum Coke	-	4,994	0	-	-	98	-	32	4,864	132
Marketable	-	3,045	0	-	-	98	-	32	2,915	132
Catalyst	-	1,949	-	-	-	-	-	-	1,949	-
Asphalt and Road Oil	-	12,959	669	0	-	-350	-	43	13,935	1,890
Still Gas	-	6,152	-	-	-	-	-	-	6,152	-
Miscellaneous Products	-	390	3	0	-	1	-	0	392	11
Total	154,946	163,349	95,522	-69,430	612	-1,294	158,400	1,264	186,629	30,956

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."