

Table 17. PAD District 4--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	10,835	-	10,954	-3,219	-1,527	858	16,161	24	0	14,303
Natural Gas Liquids and LRGs	6,936	250	325	-5,446	-	38	706	133	1,188	1,688
Pentanes Plus	1,035	-	0	-657	-	-8	332	132	-78	179
Liquefied Petroleum Gases	5,901	250	325	-4,789	-	46	374	0	1,267	1,509
Ethane/Ethylene	2,888	0	0	-2,686	-	-1	0	0	203	417
Propane/Propylene	1,837	266	307	-1,195	-	42	0	0	1,173	425
Normal Butane/Butylene	891	7	18	-537	-	-19	145	0	253	466
Isobutane/Isobutylene	285	-23	0	-371	-	24	229	0	-362	201
Other Liquids	-	-	0	0	620	171	250	0	199	4,897
Other Hydrocarbons/Oxygenates	-	-	0	0	450	56	394	0	0	166
Unfinished Oils	-	-	0	0	-	175	-374	0	199	3,026
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	170	-60	230	0	0	1,705
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	0	170	-60	230	0	0	1,705
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	17,367	307	1,945	-147	-422	-	23	19,872	10,068
Finished Motor Gasoline	-	8,825	3	514	-147	66	-	0	9,129	4,429
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	8,825	3	514	-147	66	-	0	9,129	4,429
Finished Aviation Gasoline	-	18	0	0	-	-1	-	0	19	26
Kerosene-Type Jet Fuel	-	850	0	785	-	12	-	0	1,623	573
Kerosene	-	0	0	0	-	0	-	0	0	6
Distillate Fuel Oil	-	4,671	258	646	0	-188	-	0	5,763	2,663
15 ppm sulfur and under	-	4,022	167	646	-18	-128	-	0	4,945	2,211
Greater than 15 ppm to 500 ppm sulfur	-	597	73	0	18	4	-	0	684	312
Greater than 500 ppm sulfur	-	52	18	0	-	-64	-	0	134	140
Residual Fuel Oil ^e	-	376	0	0	-	16	-	3	357	336
Less than 0.31 percent sulfur	-	40	0	0	-	4	-	-	-	14
0.31 to 1.00 percent sulfur	-	111	0	0	-	3	-	-	-	105
Greater than 1.00 percent sulfur	-	225	0	0	-	9	-	-	-	217
Petrochemical Feedstocks	-	52	0	0	-	0	-	-	52	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	52	0	0	-	0	-	-	52	0
Special Naphthas	-	-2	0	0	-	-2	-	0	0	0
Lubricants	-	0	0	0	-	0	-	9	-9	0
Waxes	-	0	0	0	-	0	-	0	0	2
Petroleum Coke	-	605	0	-	-	-40	-	4	641	132
Marketable	-	385	0	-	-	-40	-	4	421	132
Catalyst	-	220	-	-	-	-	-	-	220	-
Asphalt and Road Oil	-	1,240	45	0	-	-285	-	6	1,564	1,890
Still Gas	-	691	-	-	-	-	-	-	691	-
Miscellaneous Products	-	41	1	0	-	0	-	0	42	11
Total	17,771	17,617	11,586	-6,720	-1,054	645	17,117	179	21,259	30,956

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."