

**Table 15. PAD District 3--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2007**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>2,728</b>	-	<b>5,905</b>	<b>-1,352</b>	<b>-195</b>	<b>-191</b>	<b>7,277</b>	<b>0</b>	<b>0</b>
Commercial	2,728	-	5,905	-	-195	-270	7,277	0	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	79	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>1,192</b>	<b>353</b>	<b>163</b>	<b>88</b>	-	<b>-15</b>	<b>284</b>	<b>13</b>	<b>1,516</b>
Pentanes Plus	177	-	17	-24	-	-74	88	0	156
Liquefied Petroleum Gases	1,015	353	146	112	-	59	196	13	1,359
Ethane/Ethylene	487	17	0	146	-	-16	0	0	666
Propane/Propylene	331	342	120	-59	-	73	0	12	649
Normal Butane/Butylene	55	-6	26	26	-	-7	81	1	28
Isobutane/Isobutylene	142	0	0	0	-	9	115	0	17
<b>Other Liquids</b>	-	-	<b>462</b>	<b>-390</b>	<b>134</b>	<b>89</b>	<b>82</b>	<b>67</b>	<b>-32</b>
Other Hydrocarbons/Oxygenates	-	-	4	0	177	20	100	61	0
Unfinished Oils	-	-	402	4	-	11	427	0	-32
Motor Gasoline Blend. Comp. (MGBC)	-	-	55	-393	-44	58	-444	5	0
Reformulated	-	-	8	-306	-79	21	-398	0	0
Conventional	-	-	48	-88	35	36	-46	5	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	-	<b>7,847</b>	<b>402</b>	<b>-3,720</b>	<b>52</b>	<b>-180</b>	-	<b>811</b>	<b>3,950</b>
Finished Motor Gasoline	-	3,289	35	-1,948	52	-14	-	34	1,408
Reformulated	-	346	0	-71	87	1	-	1	359
Conventional	-	2,944	35	-1,877	-35	-15	-	33	1,049
Finished Aviation Gasoline	-	14	0	-6	-	4	-	0	4
Kerosene-Type Jet Fuel	-	673	12	-598	-	-31	-	18	100
Kerosene	-	24	0	-2	-	-1	-	11	13
Distillate Fuel Oil	-	2,061	4	-1,077	0	-50	-	177	861
15 ppm sulfur and under	-	1,285	0	-658	-20	-38	-	0	644
Greater than 15 ppm to 500 ppm sulfur	-	537	0	-196	20	-1	-	150	212
Greater than 500 ppm sulfur	-	240	4	-223	-	-10	-	27	4
Residual Fuel Oil <sup>e</sup>	-	326	117	-24	-	-27	-	235	211
Less than 0.31 percent sulfur	-	30	0	-5	-	-14	-	-	-
0.31 to 1.00 percent sulfur	-	28	42	0	-	7	-	-	-
Greater than 1.00 percent sulfur	-	267	75	-19	-	-20	-	-	-
Petrochemical Feedstocks	-	355	200	-3	-	-2	-	-	553
Naphtha for Petro. Feed. Use	-	149	93	-2	-	-7	-	-	246
Other Oils for Petro. Feed. Use	-	205	107	-1	-	5	-	-	307
Special Naphthas	-	40	9	-2	-	-3	-	7	43
Lubricants	-	104	4	-30	-	-23	-	54	46
Waxes	-	7	3	0	-	-1	-	3	8
Petroleum Coke	-	464	19	-	-	-11	-	266	228
Marketable	-	351	19	-	-	-11	-	266	115
Catalyst	-	113	-	-	-	-	-	-	113
Asphalt and Road Oil	-	111	0	-29	-	-24	-	5	100
Still Gas	-	338	-	-	-	-	-	-	338
Miscellaneous Products	-	41	0	0	-	2	-	0	38
<b>Total</b>	<b>3,921</b>	<b>8,201</b>	<b>6,932</b>	<b>-5,373</b>	<b>-10</b>	<b>-297</b>	<b>7,643</b>	<b>891</b>	<b>5,434</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."