

Table 13. PAD District 3--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	81,854	-	177,135	-40,551	-5,857	-5,724	218,305	0	0	865,818
Commercial	81,854	-	177,135	-	-5,857	-8,090	218,305	0	-	173,015
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	2,366	-	-	-	692,803
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-	-
Natural Gas Liquids and LRGs	35,766	10,604	4,904	2,651	-	-460	8,519	391	45,475	73,064
Pentanes Plus	5,313	-	510	-720	-	-2,224	2,636	0	4,691	8,244
Liquefied Petroleum Gases	30,453	10,604	4,394	3,371	-	1,764	5,883	391	40,784	64,820
Ethane/Ethylene	14,612	522	0	4,371	-	-476	0	0	19,981	13,413
Propane/Propylene	9,941	10,264	3,605	-1,775	-	2,190	0	375	19,470	27,480
Normal Butane/Butylene	1,647	-170	789	787	-	-212	2,419	16	830	19,317
Isobutane/Isobutylene	4,253	-12	0	-12	-	262	3,464	0	503	4,610
Other Liquids	-	-	13,846	-11,691	4,011	2,670	2,458	1,997	-959	74,940
Other Hydrocarbons/Oxygenates	-	-	133	0	5,319	612	2,998	1,842	0	3,241
Unfinished Oils	-	-	12,051	109	-	322	12,797	0	-959	45,575
Motor Gasoline Blend. Comp. (MGBC)	-	-	1,662	-11,800	-1,307	1,730	-13,331	156	0	26,116
Reformulated	-	-	227	-9,170	-2,369	636	-11,949	1	0	7,782
Conventional	-	-	1,435	-2,630	1,061	1,094	-1,382	154	0	18,334
Aviation Gasoline Blend. Comp.	-	-	0	0	-	6	-6	0	0	8
Finished Petroleum Products	-	235,418	12,068	-111,596	1,553	-5,388	-	24,331	118,500	119,942
Finished Motor Gasoline	-	98,683	1,042	-58,438	1,553	-420	-	1,021	42,239	36,706
Reformulated	-	10,376	0	-2,136	2,607	30	-	42	10,775	571
Conventional	-	88,307	1,042	-56,302	-1,054	-450	-	979	31,464	36,135
Finished Aviation Gasoline	-	419	0	-176	-	133	-	0	110	508
Kerosene-Type Jet Fuel	-	20,180	348	-17,938	-	-935	-	532	2,993	13,114
Kerosene	-	731	0	-70	-	-34	-	319	376	407
Distillate Fuel Oil	-	61,831	110	-32,306	0	-1,491	-	5,309	25,817	32,490
15 ppm sulfur and under	-	38,541	0	-19,746	-614	-1,153	-	0	19,334	18,539
Greater than 15 ppm to 500 ppm sulfur	-	16,097	0	-5,874	614	-39	-	4,514	6,362	8,637
Greater than 500 ppm sulfur	-	7,193	110	-6,686	-	-299	-	795	121	5,314
Residual Fuel Oil ^e	-	9,774	3,520	-717	-	-810	-	7,060	6,327	14,814
Less than 0.31 percent sulfur	-	904	0	-135	-	-432	-	-	-	1,212
0.31 to 1.00 percent sulfur	-	846	1,271	0	-	215	-	-	-	4,441
Greater than 1.00 percent sulfur	-	8,024	2,249	-582	-	-593	-	-	-	9,161
Petrochemical Feedstocks	-	10,645	6,005	-102	-	-53	-	-	16,601	2,593
Naphtha for Petro. Feed. Use	-	4,482	2,787	-74	-	-199	-	-	7,394	1,231
Other Oils for Petro. Feed. Use	-	6,163	3,218	-28	-	146	-	-	9,207	1,362
Special Naphthas	-	1,201	266	-53	-	-83	-	218	1,279	1,211
Lubricants	-	3,112	131	-909	-	-687	-	1,631	1,390	5,839
Waxes	-	219	82	0	-	-30	-	101	230	318
Petroleum Coke	-	13,934	562	-	-	-316	-	7,969	6,843	6,401
Marketable	-	10,531	562	-	-	-316	-	7,969	3,440	6,401
Catalyst	-	3,403	-	-	-	-	-	-	3,403	-
Asphalt and Road Oil	-	3,329	2	-881	-	-715	-	157	3,008	5,149
Still Gas	-	10,138	-	-	-	-	-	-	10,138	-
Miscellaneous Products	-	1,222	0	-6	-	53	-	14	1,149	392
Total	117,620	246,022	207,953	-161,187	-293	-8,902	229,282	26,720	163,015	1,133,764

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."