

**Table 10. PAD District 2--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-September 2007**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks <sup>e</sup>
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>127,500</b>	-	<b>304,987</b>	<b>447,796</b>	<b>5,247</b>	<b>-8,239</b>	<b>888,502</b>	<b>5,267</b>	<b>0</b>	<b>61,187</b>
Cushing, Oklahoma	-	-	-	-	-	-11,847	-	-	-	14,048
<b>Natural Gas Liquids and LRGs</b>	<b>81,969</b>	<b>40,957</b>	<b>23,429</b>	<b>1,689</b>	-	<b>7,293</b>	<b>30,793</b>	<b>5,244</b>	<b>104,714</b>	<b>47,529</b>
Pentanes Plus	9,029	-	366	9,602	-	43	14,256	2,227	2,471	3,428
Liquefied Petroleum Gases	72,940	40,957	23,063	-7,913	-	7,250	16,537	3,017	102,243	44,101
Ethane/Ethylene	34,130	0	90	-17,933	-	-1,475	0	0	17,762	2,195
Propane/Propylene	25,606	29,571	19,116	6,622	-	792	0	590	79,533	23,457
Normal Butane/Butylene	7,596	11,220	2,573	-539	-	7,114	4,711	2,428	6,597	15,343
Isobutane/Isobutylene	5,608	166	1,284	3,937	-	819	11,826	0	-1,650	3,106
<b>Other Liquids</b>	-	-	<b>439</b>	<b>40,768</b>	<b>-54,737</b>	<b>170</b>	<b>-1,024</b>	<b>624</b>	<b>-13,300</b>	<b>33,045</b>
Other Hydrocarbons/Oxygenates	-	-	26	0	39,773	990	38,583	226	0	4,328
Unfinished Oils	-	-	182	1,540	-	-193	15,215	0	-13,300	12,874
Motor Gasoline Blend. Comp. (MGBC)	-	-	231	39,228	-94,510	-627	-54,822	398	0	15,822
Reformulated	-	-	1	25,722	-6,775	26	18,922	0	0	6,087
Conventional	-	-	230	13,506	-87,735	-653	-73,744	398	0	9,735
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	21
<b>Finished Petroleum Products</b>	-	<b>929,562</b>	<b>7,847</b>	<b>267,341</b>	<b>105,409</b>	<b>-3,208</b>	-	<b>12,081</b>	<b>1,301,286</b>	<b>86,656</b>
Finished Motor Gasoline	-	462,066	466	144,217	105,409	-3,696	-	2,301	713,553	34,103
Reformulated	-	103,313	0	0	7,537	-73	-	0	110,923	6
Conventional	-	358,753	466	144,217	97,873	-3,623	-	2,301	602,630	34,097
Finished Aviation Gasoline	-	854	26	296	-	-202	-	0	1,378	163
Kerosene-Type Jet Fuel	-	54,654	4	31,144	-	-124	-	1,426	84,500	7,577
Kerosene	-	175	0	158	-	-156	-	6	483	119
Distillate Fuel Oil	-	251,163	1,651	89,409	0	2,038	-	693	339,492	29,160
15 ppm sulfur and under	-	210,355	889	60,559	-1,786	4,353	-	0	265,664	21,095
Greater than 15 ppm to 500 ppm sulfur	-	27,695	507	20,495	1,786	-1,668	-	333	51,818	5,266
Greater than 500 ppm sulfur	-	13,113	255	8,355	-	-647	-	359	22,011	2,799
Residual Fuel Oil <sup>e</sup>	-	15,006	1,792	-2,759	-	-217	-	2,002	12,254	1,227
Less than 0.31 percent sulfur	-	-36	0	0	-	-31	-	-	-	20
0.31 to 1.00 percent sulfur	-	1,215	1,119	0	-	-10	-	-	-	172
Greater than 1.00 percent sulfur	-	13,827	673	-2,759	-	-176	-	-	-	1,035
Petrochemical Feedstocks	-	10,724	1,390	968	-	79	-	-	13,003	539
Naphtha for Petro. Feed. Use	-	8,399	906	396	-	86	-	-	9,615	416
Other Oils for Petro. Feed. Use	-	2,325	484	572	-	-7	-	-	3,388	123
Special Naphthas	-	1,253	349	389	-	-33	-	5	2,019	186
Lubricants	-	3,769	950	3,617	-	133	-	1,593	6,610	1,343
Waxes	-	677	34	-21	-	14	-	164	512	74
Petroleum Coke	-	38,478	279	-	-	-587	-	2,160	37,184	509
Marketable	-	26,477	279	-	-	-587	-	2,160	25,183	509
Catalyst	-	12,001	-	-	-	-	-	-	12,001	-
Asphalt and Road Oil	-	49,281	844	-106	-	-426	-	1,729	48,716	11,458
Still Gas	-	38,094	-	-	-	-	-	-	38,094	-
Miscellaneous Products	-	3,368	62	29	-	-31	-	2	3,488	198
<b>Total</b>	<b>209,469</b>	<b>970,519</b>	<b>336,702</b>	<b>757,594</b>	<b>55,919</b>	<b>-3,984</b>	<b>918,271</b>	<b>23,216</b>	<b>1,392,700</b>	<b>228,417</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."