

Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2007
(Thousand Barrels)

Commodity	Supply				Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c	
Crude Oil	146,970	-	309,442	-5,789	-6,943	456,554	1,013	0	1,008,144
Commercial	146,970	-	309,442	-5,789	-9,309	-	1,013	-	315,341
Alaskan	19,179	-	-	-	-	-	-	-	-
Lower 48 States	127,792	-	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	2,366	-	-	-	692,803
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
Natural Gas Liquids and LRGs	53,843	18,724	8,868	-	1,869	14,893	1,322	63,351	137,320
Pentanes Plus	8,254	-	541	-	-2,096	4,964	332	5,595	12,091
Liquefied Petroleum Gases	45,589	18,724	8,327	-	3,965	9,929	991	57,755	125,229
Ethane/Ethylene	21,117	530	4	-	-96	0	0	21,747	16,025
Propane/Propylene	15,281	16,803	6,736	-	3,520	0	632	34,668	58,304
Normal Butane/Butylene	3,425	1,269	1,272	-	37	3,782	359	1,788	41,984
Isobutane/Isobutylene	5,766	122	315	-	504	6,147	0	-448	8,916
Other Liquids	-	-	42,583	897	6,420	38,538	2,618	-4,096	191,300
Other Hydrocarbons/Oxygenates	-	-	913	17,226	1,590	14,293	2,256	0	13,363
Unfinished Oils	-	-	19,901	-	1,252	22,745	0	-4,096	91,462
Motor Gasoline Blend. Comp. (MGBC)	-	-	21,769	-16,329	3,575	1,503	362	0	86,446
Reformulated	-	-	8,885	-5,123	1,069	2,691	2	0	38,324
Conventional	-	-	12,884	-11,206	2,506	-1,188	360	0	48,122
Aviation Gasoline Blend. Comp.	-	-	0	-	3	-3	0	0	29
Finished Petroleum Products	-	521,413	48,271	17,859	-511	-	35,762	552,292	382,144
Finished Motor Gasoline	-	249,339	14,153	17,859	1,603	-	2,432	277,316	112,274
Reformulated	-	86,890	1	5,651	-280	-	152	92,670	1,860
Conventional	-	162,449	14,152	12,208	1,883	-	2,280	184,646	110,414
Finished Aviation Gasoline	-	562	11	-	69	-	0	504	1,030
Kerosene-Type Jet Fuel	-	43,086	6,068	-	1,969	-	1,257	45,928	42,924
Kerosene	-	1,196	24	-	-52	-	326	946	2,116
Distillate Fuel Oil ^d	-	124,986	7,836	0	85	-	8,232	124,505	133,566
15 ppm sulfur and under	-	87,724	4,283	-883	-1,847	-	0	92,971	66,805
Greater than 15 ppm to 500 ppm sulfur	-	21,238	429	883	82	-	7,117	15,351	24,173
Greater than 500 ppm sulfur	-	16,024	3,124	-	1,850	-	1,116	16,182	42,588
Residual Fuel Oil ^e	-	20,917	10,418	-	570	-	10,506	20,259	37,018
Less than 0.31 percent sulfur	-	2,431	723	-	161	-	-	-	5,298
0.31 to 1.00 percent sulfur	-	4,685	2,251	-	327	-	-	-	11,951
Greater than 1.00 percent sulfur	-	13,801	7,444	-	82	-	-	-	19,766
Petrochemical Feedstocks	-	12,530	6,400	-	-73	-	-	19,003	3,756
Naphtha for Petro. Feed. Use	-	5,919	3,129	-	-252	-	-	9,300	2,081
Other Oils for Petro. Feed. Use	-	6,611	3,271	-	179	-	-	9,703	1,675
Special Naphthas	-	1,422	340	-	-54	-	230	1,586	1,496
Lubricants	-	4,768	469	-	-668	-	2,065	3,840	10,632
Waxes	-	338	194	-	-13	-	159	386	474
Petroleum Coke	-	24,613	1,428	-	-400	-	10,121	16,320	9,094
Marketable	-	17,585	1,428	-	-400	-	10,121	9,292	9,094
Catalyst	-	7,028	-	-	-	-	-	7,028	-
Asphalt and Road Oil	-	14,164	922	-	-3,605	-	407	18,284	26,718
Still Gas	-	21,434	-	-	-	-	-	21,434	-
Miscellaneous Products	-	2,058	8	-	58	-	26	1,982	1,046
Total	200,813	540,137	409,164	12,967	835	509,985	40,715	611,547	1,718,908

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."