

Table 9. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	14,815	-	36,234	51,983	-3,586	-3,120	102,332	234	0	63,963
Cushing, Oklahoma	-	-	-	-	-	-1,673	-	-	-	18,081
Natural Gas Liquids and LRGs	8,934	5,282	3,022	-357	-	4,255	3,042	575	9,009	45,383
Pentanes Plus	1,093	-	51	1,037	-	320	1,512	234	115	3,286
Liquefied Petroleum Gases	7,841	5,282	2,971	-1,394	-	3,935	1,530	341	8,894	42,097
Ethane/Ethylene	3,595	0	11	-2,390	-	-781	0	0	1,997	1,814
Propane/Propylene	2,800	3,090	2,463	521	-	1,776	0	64	7,034	22,080
Normal Butane/Butylene	968	2,278	274	66	-	3,015	100	277	194	15,248
Isobutane/Isobutylene	478	-86	223	409	-	-75	1,430	0	-331	2,955
Other Liquids	-	-	34	5,269	-6,170	520	634	100	-2,121	31,379
Other Hydrocarbons/Oxygenates	-	-	2	0	4,833	170	4,646	19	0	3,723
Unfinished Oils	-	-	29	516	-	769	1,897	0	-2,121	12,968
Motor Gasoline Blend. Comp. (MGBC)	-	-	3	4,753	-11,003	-416	-5,912	81	0	14,664
Reformulated	-	-	0	3,441	-914	-46	2,573	0	0	5,793
Conventional	-	-	3	1,312	-10,089	-370	-8,485	81	0	8,871
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-3	3	0	0	24
Finished Petroleum Products	-	106,256	983	33,389	12,876	-1,700	-	1,423	153,781	86,215
Finished Motor Gasoline	-	51,681	44	18,116	12,876	-328	-	218	82,827	32,589
Reformulated	-	12,242	0	0	1,016	4	-	0	13,254	8
Conventional	-	39,439	44	18,116	11,861	-332	-	218	69,574	32,581
Finished Aviation Gasoline	-	91	2	30	-	-11	-	0	134	175
Kerosene-Type Jet Fuel	-	6,552	0	3,553	-	-755	-	50	10,810	6,549
Kerosene	-	48	0	0	-	25	-	0	23	149
Distillate Fuel Oil	-	29,088	275	11,215	0	958	-	0	39,620	29,647
15 ppm sulfur and under	-	25,846	201	8,147	-114	928	-	0	33,152	21,526
Greater than 15 ppm to 500 ppm sulfur	-	2,261	54	2,185	114	40	-	0	4,574	5,664
Greater than 500 ppm sulfur	-	981	20	883	-	-10	-	0	1,894	2,457
Residual Fuel Oil ^e	-	1,592	256	-243	-	-51	-	413	1,243	1,485
Less than 0.31 percent sulfur	-	0	0	0	-	0	-	-	-	30
0.31 to 1.00 percent sulfur	-	119	163	0	-	-18	-	-	-	148
Greater than 1.00 percent sulfur	-	1,473	93	-243	-	-33	-	-	-	1,307
Petrochemical Feedstocks	-	1,273	180	69	-	15	-	-	1,507	526
Naphtha for Petro. Feed. Use	-	978	108	-9	-	21	-	-	1,056	414
Other Oils for Petro. Feed. Use	-	295	72	78	-	-6	-	-	451	112
Special Naphthas	-	72	36	42	-	-37	-	1	186	165
Lubricants	-	398	88	491	-	-68	-	186	859	1,104
Waxes	-	90	3	-12	-	-12	-	28	65	48
Petroleum Coke	-	4,335	24	-	-	-305	-	228	4,436	655
Marketable	-	2,951	24	-	-	-305	-	228	3,052	655
Catalyst	-	1,384	-	-	-	-	-	-	1,384	-
Asphalt and Road Oil	-	6,203	69	122	-	-1,145	-	299	7,240	12,923
Still Gas	-	4,449	-	-	-	-	-	-	4,449	-
Miscellaneous Products	-	384	6	6	-	14	-	0	382	200
Total	23,749	111,538	40,273	90,284	3,120	-45	106,008	2,332	160,669	226,940

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."