

Table 8. PAD District 1--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-August 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	22	-	1,464	-10	21	0	1,488	9	0
Natural Gas Liquids and LRGs	20	59	69	84	-	6	11	3	212
Pentanes Plus	4	-	0	0	-	0	0	0	3
Liquefied Petroleum Gases	16	59	69	84	-	6	11	2	209
Ethane/Ethylene	0	0	0	0	-	0	0	0	1
Propane/Propylene	10	51	57	83	-	-2	0	1	202
Normal Butane/Butylene	4	10	6	1	-	7	2	1	10
Isobutane/Isobutylene	2	-2	5	0	-	0	9	0	-4
Other Liquids	-	-	821	246	-79	-17	996	9	0
Other Hydrocarbons/Oxygenates	-	-	26	0	96	2	114	6	0
Unfinished Oils	-	-	178	2	-	1	180	0	-1
Motor Gasoline Blend. Comp. (MGBC)	-	-	617	244	-175	-20	703	3	0
Reformulated	-	-	297	236	-148	-13	397	0	0
Conventional	-	-	321	8	-27	-7	305	3	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	-1	0	1
Finished Petroleum Products	-	2,521	990	2,486	191	-85	-	124	6,149
Finished Motor Gasoline	-	1,581	356	1,260	191	-8	-	17	3,379
Reformulated	-	1,107	0	0	162	-1	-	1	1,269
Conventional	-	475	356	1,260	29	-7	-	16	2,110
Finished Aviation Gasoline	-	0	0	3	-	0	-	0	4
Kerosene-Type Jet Fuel	-	85	103	460	-	4	-	5	639
Kerosene	-	5	2	0	-	-5	-	3	9
Distillate Fuel Oil	-	488	239	669	0	-58	-	36	1,418
15 ppm sulfur and under	-	260	134	288	-2	6	-	0	674
Greater than 15 ppm to 500 ppm sulfur	-	31	4	146	2	-3	-	22	164
Greater than 500 ppm sulfur	-	197	101	235	-	-60	-	14	580
Residual Fuel Oil ^e	-	118	228	47	-	-20	-	40	372
Less than 0.31 percent sulfur	-	35	35	5	-	-6	-	-	-
0.31 to 1.00 percent sulfur	-	58	48	8	-	-12	-	-	-
Greater than 1.00 percent sulfur	-	24	145	34	-	-3	-	-	-
Petrochemical Feedstocks	-	19	5	4	-	0	-	-	27
Naphtha for Petro. Feed. Use	-	19	5	5	-	0	-	-	28
Other Oils for Petro. Feed. Use	-	0	0	-1	-	0	-	-	-1
Special Naphthas	-	1	4	1	-	0	-	1	5
Lubricants	-	17	3	15	-	0	-	5	30
Waxes	-	1	1	0	-	0	-	2	0
Petroleum Coke	-	52	20	-	-	0	-	12	60
Marketable	-	20	20	-	-	0	-	12	28
Catalyst	-	32	-	-	-	-	-	-	32
Asphalt and Road Oil	-	86	29	27	-	1	-	3	137
Still Gas	-	66	-	-	-	-	-	-	66
Miscellaneous Products	-	3	0	0	-	0	-	0	3
Total	42	2,580	3,343	2,806	133	-96	2,494	145	6,362

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."