

Table 6. PAD District 1--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-August 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	5,282	-	355,632	-2,408	5,202	-65	361,483	2,289	0	14,330
Natural Gas Liquids and LRGs	4,937	14,330	16,665	20,349	-	1,359	2,667	620	51,635	8,706
Pentanes Plus	939	-	0	0	-	22	0	75	842	45
Liquefied Petroleum Gases	3,998	14,330	16,665	20,349	-	1,337	2,667	545	50,793	8,661
Ethane/Ethylene	116	114	0	0	-	-1	0	0	231	0
Propane/Propylene	2,544	12,361	13,867	20,144	-	-455	0	228	49,143	4,864
Normal Butane/Butylene	893	2,319	1,488	205	-	1,717	546	317	2,325	3,439
Isobutane/Isobutylene	445	-464	1,310	0	-	76	2,121	0	-906	358
Other Liquids	-	-	199,499	59,889	-19,192	-4,058	241,968	2,189	97	32,919
Other Hydrocarbons/Oxygenates	-	-	6,270	0	23,348	543	27,686	1,389	0	3,523
Unfinished Oils	-	-	43,218	564	-	284	43,670	0	-172	7,952
Motor Gasoline Blend. Comp. (MGBC)	-	-	150,011	59,325	-42,540	-4,786	170,782	800	0	21,444
Reformulated	-	-	72,056	57,316	-36,015	-3,197	96,553	1	0	13,733
Conventional	-	-	77,955	2,009	-6,526	-1,589	74,229	798	0	7,711
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-99	-170	0	269	0
Finished Petroleum Products	-	612,689	240,489	604,044	46,305	-20,667	-	30,062	1,494,133	117,523
Finished Motor Gasoline	-	384,270	86,589	306,123	46,305	-1,839	-	4,127	820,999	27,746
Reformulated	-	268,911	0	0	39,346	-227	-	192	308,292	154
Conventional	-	115,359	86,589	306,123	6,960	-1,612	-	3,935	512,707	27,592
Finished Aviation Gasoline	-	0	60	831	-	-41	-	0	932	67
Kerosene-Type Jet Fuel	-	20,651	25,069	111,723	-	1,069	-	1,112	155,262	9,683
Kerosene	-	1,210	425	0	-	-1,103	-	652	2,086	1,485
Distillate Fuel Oil	-	118,654	58,065	162,533	0	-14,005	-	8,714	344,543	54,681
15 ppm sulfur and under	-	63,076	32,561	69,977	-498	1,414	-	0	163,702	15,694
Greater than 15 ppm to 500 ppm sulfur	-	7,607	950	35,475	498	-805	-	5,406	39,929	7,892
Greater than 500 ppm sulfur	-	47,971	24,554	57,081	-	-14,614	-	3,308	140,912	31,095
Residual Fuel Oil ^e	-	28,579	55,428	11,374	-	-4,902	-	9,829	90,454	13,777
Less than 0.31 percent sulfur	-	8,614	8,504	1,102	-	-1,390	-	-	-	3,205
0.31 to 1.00 percent sulfur	-	14,122	11,642	1,972	-	-2,822	-	-	-	5,961
Greater than 1.00 percent sulfur	-	5,843	35,282	8,300	-	-690	-	-	-	4,611
Petrochemical Feedstocks	-	4,560	1,152	927	-	110	-	-	6,529	488
Naphtha for Petro. Feed. Use	-	4,560	1,099	1,183	-	110	-	-	6,732	488
Other Oils for Petro. Feed. Use	-	0	53	-256	-	0	-	-	-203	0
Special Naphthas	-	152	1,039	195	-	-6	-	218	1,174	60
Lubricants	-	4,252	631	3,636	-	-111	-	1,225	7,405	1,968
Waxes	-	125	252	21	-	-112	-	401	109	89
Petroleum Coke	-	12,576	4,770	-	-	-16	-	2,887	14,475	74
Marketable	-	4,813	4,770	-	-	-16	-	2,887	6,712	74
Catalyst	-	7,763	-	-	-	-	-	-	7,763	-
Asphalt and Road Oil	-	20,781	7,005	6,655	-	295	-	797	33,349	7,289
Still Gas	-	16,089	-	-	-	-	-	-	16,089	-
Miscellaneous Products	-	790	4	26	-	-6	-	100	726	116
Total	10,219	627,019	812,285	681,874	32,315	-23,431	606,118	35,160	1,545,865	173,478

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."