

**Table 5. PAD District 1--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2007**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>632</b>	<b>-</b>	<b>47,825</b>	<b>-698</b>	<b>-116</b>	<b>-130</b>	<b>46,726</b>	<b>1,047</b>	<b>0</b>	<b>14,330</b>
<b>Natural Gas Liquids and LRGs</b>	<b>544</b>	<b>2,463</b>	<b>2,021</b>	<b>2,023</b>	<b>-</b>	<b>1,296</b>	<b>453</b>	<b>116</b>	<b>5,186</b>	<b>8,706</b>
Pentanes Plus	112	-	0	0	-	8	0	1	103	45
Liquefied Petroleum Gases	432	2,463	2,021	2,023	-	1,288	453	115	5,083	8,661
Ethane/Ethylene	7	5	0	0	-	-1	0	0	13	0
Propane/Propylene	279	1,466	1,627	2,023	-	710	0	21	4,664	4,864
Normal Butane/Butylene	98	935	234	0	-	622	0	94	551	3,439
Isobutane/Isobutylene	48	57	160	0	-	-43	453	0	-145	358
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>24,955</b>	<b>6,568</b>	<b>-1,338</b>	<b>-3,294</b>	<b>33,599</b>	<b>566</b>	<b>-686</b>	<b>32,919</b>
Other Hydrocarbons/Oxygenates	-	-	1,154	0	2,741	110	3,624	161	0	3,523
Unfinished Oils	-	-	4,446	-12	-	-431	5,551	0	-686	7,952
Motor Gasoline Blend. Comp. (MGBC)	-	-	19,355	6,580	-4,080	-2,973	24,424	404	0	21,444
Reformulated	-	-	10,877	6,115	-4,439	-1,443	13,995	1	0	13,733
Conventional	-	-	8,478	465	359	-1,530	10,429	403	0	7,711
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>80,851</b>	<b>28,711</b>	<b>74,322</b>	<b>4,497</b>	<b>-1,291</b>	<b>-</b>	<b>3,339</b>	<b>186,333</b>	<b>117,523</b>
Finished Motor Gasoline	-	51,072	10,058	36,799	4,497	-1,459	-	249	103,636	27,746
Reformulated	-	34,481	0	0	4,743	6	-	11	39,207	154
Conventional	-	16,591	10,058	36,799	-246	-1,465	-	238	64,428	27,592
Finished Aviation Gasoline	-	0	2	115	-	14	-	0	103	67
Kerosene-Type Jet Fuel	-	2,723	3,066	13,185	-	-1,809	-	4	20,779	9,683
Kerosene	-	-49	10	0	-	-176	-	87	50	1,485
Distillate Fuel Oil <sup>e</sup>	-	15,237	8,494	20,756	0	3,811	-	882	39,794	54,681
15 ppm sulfur and under	-	8,383	4,714	9,085	-49	-729	-	0	22,862	15,694
Greater than 15 ppm to 500 ppm sulfur	-	1,085	144	4,896	49	-111	-	881	5,404	7,892
Greater than 500 ppm sulfur	-	5,769	3,636	6,775	-	4,651	-	0	11,529	31,095
Residual Fuel Oil <sup>f</sup>	-	3,707	5,190	1,869	-	-605	-	1,080	10,291	13,777
Less than 0.31 percent sulfur	-	1,270	634	540	-	-93	-	-	-	3,205
0.31 to 1.00 percent sulfur	-	1,708	1,175	0	-	-11	-	-	-	5,961
Greater than 1.00 percent sulfur	-	729	3,381	1,329	-	-501	-	-	-	4,611
Petrochemical Feedstocks	-	624	94	164	-	-33	-	-	915	488
Naphtha for Petro. Feed. Use	-	624	90	191	-	-33	-	-	938	488
Other Oils for Petro. Feed. Use	-	0	4	-27	-	0	-	-	-23	0
Special Naphthas	-	28	86	11	-	7	-	4	114	60
Lubricants	-	544	71	481	-	5	-	190	901	1,968
Waxes	-	23	17	12	-	-24	-	53	23	89
Petroleum Coke	-	1,606	621	-	-	-32	-	610	1,649	74
Marketable	-	591	621	-	-	-32	-	610	634	74
Catalyst	-	1,015	-	-	-	-	-	-	1,015	-
Asphalt and Road Oil	-	3,145	1,001	928	-	-1,008	-	169	5,913	7,289
Still Gas	-	2,087	-	-	-	-	-	-	2,087	-
Miscellaneous Products	-	104	1	2	-	18	-	11	78	116
<b>Total</b>	<b>1,176</b>	<b>83,314</b>	<b>103,512</b>	<b>82,215</b>	<b>3,042</b>	<b>-3,419</b>	<b>80,778</b>	<b>5,067</b>	<b>190,833</b>	<b>173,478</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."