

**Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products,  
January-August 2007**  
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments <sup>a</sup>	Stock Change <sup>b</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>c</sup>
<b>Crude Oil</b>	<b>5,152</b>	<b>-</b>	<b>10,040</b>	<b>70</b>	<b>69</b>	<b>15,163</b>	<b>31</b>	<b>0</b>
Commercial	5,152	-	10,038	70	61	-	31	-
Alaskan	727	-	-	-	-	-	-	-
Lower 48 States	4,425	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	2	-	8	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	2	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>1,749</b>	<b>727</b>	<b>275</b>	<b>-</b>	<b>42</b>	<b>460</b>	<b>71</b>	<b>2,179</b>
Pentanes Plus	259	-	34	-	9	176	12	96
Liquefied Petroleum Gases	1,490	727	241	-	33	284	59	2,083
Ethane/Ethylene	692	21	0	-	-17	0	0	730
Propane/Propylene	499	560	165	-	-28	0	41	1,212
Normal Butane/Butylene	123	146	53	-	70	98	18	135
Isobutane/Isobutylene	176	0	23	-	8	186	0	5
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>1,548</b>	<b>-57</b>	<b>-27</b>	<b>1,383</b>	<b>87</b>	<b>48</b>
Other Hydrocarbons/Oxygenates	-	-	37	508	5	468	72	0
Unfinished Oils	-	-	743	-	26	670	0	47
Motor Gasoline Blend. Comp. (MGBC)	-	-	768	-566	-58	246	14	0
Reformulated	-	-	309	-128	-25	206	0	0
Conventional	-	-	459	-438	-33	39	14	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	-1	0	1
<b>Finished Petroleum Products</b>	<b>-</b>	<b>17,270</b>	<b>1,718</b>	<b>636</b>	<b>-96</b>	<b>-</b>	<b>1,202</b>	<b>18,517</b>
Finished Motor Gasoline	-	8,338	429	636	-31	-	122	9,312
Reformulated	-	2,931	0	146	2	-	9	3,066
Conventional	-	5,407	429	489	-34	-	112	6,246
Finished Aviation Gasoline	-	16	0	-	-2	-	0	18
Kerosene-Type Jet Fuel	-	1,443	237	-	8	-	35	1,637
Kerosene	-	30	2	-	-5	-	11	26
Distillate Fuel Oil	-	4,078	322	0	-42	-	225	4,217
15 ppm sulfur and under	-	2,725	189	-32	48	-	0	2,833
Greater than 15 ppm to 500 ppm sulfur	-	639	14	32	-13	-	125	572
Greater than 500 ppm sulfur	-	715	120	-	-78	-	100	812
Residual Fuel Oil <sup>d</sup>	-	663	384	-	-25	-	314	758
Less than 0.31 percent sulfur	-	77	52	-	-5	-	-	-
0.31 to 1.00 percent sulfur	-	136	93	-	-12	-	-	-
Greater than 1.00 percent sulfur	-	450	239	-	-7	-	-	-
Petrochemical Feedstocks	-	397	235	-	2	-	-	630
Naphtha for Petro. Feed. Use	-	203	83	-	2	-	-	284
Other Oils for Petro. Feed. Use	-	195	152	-	0	-	-	346
Special Naphthas	-	39	18	-	0	-	19	39
Lubricants	-	182	16	-	-5	-	68	135
Waxes	-	13	3	-	0	-	5	11
Petroleum Coke	-	830	32	-	0	-	378	483
Marketable	-	589	32	-	0	-	378	243
Catalyst	-	241	-	-	-	-	-	241
Asphalt and Road Oil	-	470	38	-	6	-	17	485
Still Gas	-	702	-	-	-	-	-	702
Miscellaneous Products	-	69	0	-	-2	-	8	63
<b>Total</b>	<b>6,901</b>	<b>17,997</b>	<b>13,581</b>	<b>648</b>	<b>-11</b>	<b>17,005</b>	<b>1,389</b>	<b>20,744</b>

<sup>a</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>c</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>d</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."