

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2007
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	4,976	-	10,284	18	-442	15,679	42	0
Commercial	4,976	-	10,284	18	-448	-	42	-
Alaskan	606	-	-	-	-	-	-	-
Lower 48 States	4,370	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	5	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-
Natural Gas Liquids and LRGs	1,755	807	283	-	364	445	50	1,984
Pentanes Plus	278	-	45	-	76	175	12	60
Liquefied Petroleum Gases	1,476	807	238	-	288	270	38	1,925
Ethane/Ethylene	678	19	0	-	-60	0	0	757
Propane/Propylene	497	541	168	-	164	0	25	1,018
Normal Butane/Butylene	130	247	48	-	193	68	13	149
Isobutane/Isobutylene	172	-1	22	-	-9	202	0	0
Other Liquids	-	-	1,368	-33	-216	1,502	111	-61
Other Hydrocarbons/Oxygenates	-	-	49	520	17	482	71	0
Unfinished Oils	-	-	619	-	11	669	0	-61
Motor Gasoline Blend. Comp. (MGBC)	-	-	700	-553	-243	350	41	0
Reformulated	-	-	361	-189	-98	269	0	0
Conventional	-	-	339	-363	-146	81	41	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	0	0	0
Finished Petroleum Products	-	17,833	1,664	648	-259	-	1,276	19,127
Finished Motor Gasoline	-	8,535	395	648	-121	-	107	9,592
Reformulated	-	2,967	0	205	-3	-	42	3,132
Conventional	-	5,568	395	443	-117	-	65	6,459
Finished Aviation Gasoline	-	19	0	-	-2	-	0	21
Kerosene-Type Jet Fuel	-	1,470	226	-	-34	-	27	1,704
Kerosene	-	29	1	-	-2	-	3	28
Distillate Fuel Oil ^d	-	4,247	346	0	93	-	311	4,188
15 ppm sulfur and under	-	3,001	203	-23	56	-	0	3,126
Greater than 15 ppm to 500 ppm sulfur	-	729	18	23	-75	-	270	575
Greater than 500 ppm sulfur	-	517	125	-	113	-	41	488
Residual Fuel Oil ^e	-	697	351	-	-104	-	388	763
Less than 0.31 percent sulfur	-	79	30	-	-24	-	-	-
0.31 to 1.00 percent sulfur	-	131	120	-	-56	-	-	-
Greater than 1.00 percent sulfur	-	487	200	-	-22	-	-	-
Petrochemical Feedstocks	-	402	251	-	-2	-	-	655
Naphtha for Petro. Feed. Use	-	201	50	-	6	-	-	245
Other Oils for Petro. Feed. Use	-	201	201	-	-8	-	-	409
Special Naphthas	-	38	11	-	1	-	21	26
Lubricants	-	190	16	-	10	-	56	140
Waxes	-	15	2	-	-3	-	6	14
Petroleum Coke	-	849	27	-	8	-	327	541
Marketable	-	608	27	-	8	-	327	300
Catalyst	-	241	-	-	-	-	-	241
Asphalt and Road Oil	-	527	39	-	-102	-	27	641
Still Gas	-	745	-	-	-	-	-	745
Miscellaneous Products	-	71	0	-	-2	-	3	70
Total	6,731	18,640	13,599	633	-554	17,626	1,480	21,051

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."