

**Table 22. PAD District 5--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-August 2007**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks <sup>e</sup>
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>340,462</b>	-	<b>271,011</b>	<b>0</b>	<b>8,202</b>	<b>2,330</b>	<b>617,344</b>	<b>0</b>	<b>0</b>	<b>51,807</b>
<b>Natural Gas Liquids and LRGs</b>	<b>15,085</b>	<b>19,817</b>	<b>620</b>	<b>0</b>	-	<b>1,875</b>	<b>15,094</b>	3,375	<b>15,178</b>	<b>6,188</b>
Pentanes Plus	6,810	-	0	0	-	60	4,635	62	2,053	201
Liquefied Petroleum Gases	8,275	19,817	620	0	-	1,815	10,459	3,313	13,125	5,987
Ethane/Ethylene	48	0	0	0	-	0	0	0	48	0
Propane/Propylene	3,038	12,850	421	0	-	201	0	1,854	14,254	2,167
Normal Butane/Butylene	1,078	7,058	188	0	-	1,500	4,975	1,459	390	3,246
Isobutane/Isobutylene	4,111	-91	11	0	-	114	5,484	0	-1,567	574
<b>Other Liquids</b>	-	-	<b>38,808</b>	<b>7,347</b>	<b>19,116</b>	<b>-962</b>	<b>56,227</b>	<b>1,733</b>	<b>8,273</b>	<b>43,586</b>
Other Hydrocarbons/Oxygenates	-	-	1,693	0	25,278	183	25,284	1,504	0	1,788
Unfinished Oils	-	-	18,339	-279	-	1,598	8,189	0	8,273	21,186
Motor Gasoline Blend. Comp. (MGBC)	-	-	18,776	7,626	-6,163	-2,743	22,754	228	0	20,612
Reformulated	-	-	2,302	7,023	11,920	-1,144	22,388	1	0	10,583
Conventional	-	-	16,474	603	-18,082	-1,599	366	228	0	10,029
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
<b>Finished Petroleum Products</b>	-	<b>709,300</b>	<b>64,822</b>	<b>35,862</b>	<b>8,049</b>	<b>3,106</b>	-	<b>44,465</b>	<b>770,463</b>	<b>43,097</b>
Finished Motor Gasoline	-	356,566	10,384	26,654	8,049	1,995	-	707	398,952	8,847
Reformulated	-	266,142	0	9,610	-11,920	449	-	182	263,202	1,437
Conventional	-	90,424	10,384	17,044	19,969	1,546	-	525	135,750	7,410
Finished Aviation Gasoline	-	352	1	284	-	1	-	0	636	317
Kerosene-Type Jet Fuel	-	95,180	31,516	1,477	-	1,536	-	3,266	123,371	10,113
Kerosene	-	-210	165	0	-	-3	-	48	-90	87
Distillate Fuel Oil	-	129,084	10,198	7,199	0	148	-	6,089	140,244	12,321
15 ppm sulfur and under	-	101,532	8,527	7,199	-412	1,118	-	0	115,728	9,401
Greater than 15 ppm to 500 ppm sulfur	-	9,175	1,252	0	412	-83	-	3,961	6,961	1,551
Greater than 500 ppm sulfur	-	18,377	419	0	-	-887	-	2,128	17,555	1,369
Residual Fuel Oil <sup>e</sup>	-	36,332	10,408	-21	-	-616	-	10,035	37,300	5,242
Less than 0.31 percent sulfur	-	1,577	487	0	-	54	-	-	-	248
0.31 to 1.00 percent sulfur	-	11,369	1,341	0	-	178	-	-	-	1,187
Greater than 1.00 percent sulfur	-	23,386	8,580	-21	-	-767	-	-	-	3,804
Petrochemical Feedstocks	-	1,883	326	0	-	76	-	-	2,133	169
Naphtha for Petro. Feed. Use	-	72	309	0	-	-3	-	-	384	1
Other Oils for Petro. Feed. Use	-	1,811	17	0	-	79	-	-	1,749	168
Special Naphthas	-	253	164	0	-	15	-	1,483	-1,081	29
Lubricants	-	3,650	220	269	-	3	-	1,099	3,037	1,702
Waxes	-	0	194	0	-	0	-	49	145	0
Petroleum Coke	-	38,296	217	-	-	-175	-	21,123	17,565	1,876
Marketable	-	28,210	217	-	-	-175	-	21,123	7,479	1,876
Catalyst	-	10,086	-	-	-	-	-	0	10,086	-
Asphalt and Road Oil	-	11,517	1,029	0	-	11	-	545	11,990	2,072
Still Gas	-	33,426	-	-	-	-	-	0	33,426	-
Miscellaneous Products	-	2,971	0	0	-	115	-	21	2,835	322
<b>Total</b>	<b>355,547</b>	<b>729,117</b>	<b>375,261</b>	<b>43,209</b>	<b>35,367</b>	<b>6,349</b>	<b>688,665</b>	<b>49,573</b>	<b>793,914</b>	<b>144,678</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."