

Table 21. PAD District 5--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	39,659	-	41,483	0	609	-3,342	85,093	0	0	51,807
Natural Gas Liquids and LRGs	1,915	3,027	52	0	-	1,037	1,700	267	1,990	6,188
Pentanes Plus	884	-	0	0	-	15	553	31	285	201
Liquefied Petroleum Gases	1,031	3,027	52	0	-	1,022	1,147	235	1,706	5,987
Ethane/Ethylene	6	0	0	0	-	0	0	0	6	0
Propane/Propylene	409	1,724	45	0	-	476	0	219	1,483	2,167
Normal Butane/Butylene	77	1,268	7	0	-	553	482	16	301	3,246
Isobutane/Isobutylene	539	35	0	0	-	-7	665	0	-84	574
Other Liquids	-	-	3,714	320	1,449	-752	5,861	242	132	43,586
Other Hydrocarbons/Oxygenates	-	-	96	0	3,200	-5	3,161	140	0	1,788
Unfinished Oils	-	-	2,788	116	-	833	1,939	0	132	21,186
Motor Gasoline Blend. Comp. (MGBC)	-	-	830	204	-1,750	-1,580	761	103	0	20,612
Reformulated	-	-	0	179	370	-962	1,511	0	0	10,583
Conventional	-	-	830	25	-2,120	-618	-750	103	0	10,029
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	95,572	7,491	5,146	2,144	331	-	6,110	103,911	43,097
Finished Motor Gasoline	-	45,744	1,440	4,102	2,144	-127	-	109	53,448	8,847
Reformulated	-	33,648	0	1,906	-370	-92	-	104	35,172	1,437
Conventional	-	12,096	1,440	2,196	2,514	-35	-	5	18,276	7,410
Finished Aviation Gasoline	-	0	1	200	-	-25	-	0	226	317
Kerosene-Type Jet Fuel	-	13,155	3,603	194	-	428	-	321	16,203	10,113
Kerosene	-	-21	0	0	-	2	-	2	-25	87
Distillate Fuel Oil	-	18,594	1,067	809	0	182	-	1,151	19,137	12,321
15 ppm sulfur and under	-	15,498	797	809	-61	786	-	0	16,257	9,401
Greater than 15 ppm to 500 ppm sulfur	-	1,536	270	0	61	-318	-	988	1,197	1,551
Greater than 500 ppm sulfur	-	1,560	0	0	-	-286	-	163	1,683	1,369
Residual Fuel Oil ^e	-	5,091	1,317	0	-	-220	-	1,427	5,201	5,242
Less than 0.31 percent sulfur	-	174	0	0	-	-18	-	-	-	248
0.31 to 1.00 percent sulfur	-	1,282	67	0	-	-338	-	-	-	1,187
Greater than 1.00 percent sulfur	-	3,635	1,250	0	-	174	-	-	-	3,804
Petrochemical Feedstocks	-	260	0	0	-	24	-	-	236	169
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	1
Other Oils for Petro. Feed. Use	-	260	0	0	-	24	-	-	236	168
Special Naphthas	-	39	0	0	-	-8	-	487	-440	29
Lubricants	-	607	0	-159	-	107	-	190	151	1,702
Waxes	-	0	3	0	-	0	-	5	-2	0
Petroleum Coke	-	5,100	29	-	-	296	-	2,324	2,509	1,876
Marketable	-	3,751	29	-	-	296	-	2,324	1,160	1,876
Catalyst	-	1,349	-	-	-	-	-	0	1,349	-
Asphalt and Road Oil	-	1,755	31	0	-	-317	-	93	2,010	2,072
Still Gas	-	4,833	-	-	-	-	-	0	4,833	-
Miscellaneous Products	-	415	0	0	-	-11	-	2	424	322
Total	41,574	98,599	52,740	5,466	4,203	-2,726	92,654	6,620	106,033	144,678

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."