

Table 18. PAD District 4--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-August 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	86,697	-	78,805	-31,133	-1,511	-195	132,855	197	0	13,445
Natural Gas Liquids and LRGs	50,478	2,348	2,129	-41,309	-	101	4,987	725	7,833	1,650
Pentanes Plus	7,658	-	30	-5,251	-	-16	2,105	629	-281	187
Liquefied Petroleum Gases	42,820	2,348	2,099	-36,058	-	117	2,882	96	8,114	1,463
Ethane/Ethylene	20,774	0	0	-19,976	-	-5	0	0	803	418
Propane/Propylene	13,819	1,891	1,935	-9,084	-	-77	0	17	8,621	383
Normal Butane/Butylene	6,132	546	159	-4,051	-	158	1,233	80	1,315	485
Isobutane/Isobutylene	2,095	-89	5	-2,947	-	41	1,649	0	-2,626	177
Other Liquids	-	-	10	166	3,993	-882	3,441	2	1,608	4,726
Other Hydrocarbons/Oxygenates	-	-	10	0	2,747	-10	2,765	2	0	110
Unfinished Oils	-	-	0	0	-	-380	-1,228	0	1,608	2,851
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	166	1,246	-492	1,904	0	0	1,765
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	166	1,246	-492	1,904	0	0	1,765
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	143,384	2,992	9,566	-816	-963	-	160	155,929	10,490
Finished Motor Gasoline	-	71,363	19	1,179	-816	-511	-	0	72,256	4,363
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	71,363	19	1,179	-816	-511	-	0	72,256	4,363
Finished Aviation Gasoline	-	117	3	0	-	-3	-	0	123	27
Kerosene-Type Jet Fuel	-	7,243	100	5,687	-	0	-	0	13,030	561
Kerosene	-	66	0	-88	-	-52	-	0	30	6
Distillate Fuel Oil	-	39,180	2,240	2,788	0	-383	-	0	44,591	2,851
15 ppm sulfur and under	-	34,249	1,474	2,788	-108	-90	-	0	38,493	2,339
Greater than 15 ppm to 500 ppm sulfur	-	3,233	600	0	108	-230	-	0	4,171	308
Greater than 500 ppm sulfur	-	1,698	166	0	-	-63	-	0	1,927	204
Residual Fuel Oil ^e	-	3,334	0	0	-	-71	-	14	3,391	320
Less than 0.31 percent sulfur	-	450	0	0	-	-4	-	-	-	10
0.31 to 1.00 percent sulfur	-	884	0	0	-	-51	-	-	-	102
Greater than 1.00 percent sulfur	-	2,000	0	0	-	-16	-	-	-	208
Petrochemical Feedstocks	-	109	0	0	-	0	-	-	109	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	109	0	0	-	0	-	-	109	0
Special Naphthas	-	0	0	0	-	0	-	0	0	2
Lubricants	-	0	4	0	-	0	-	80	-76	0
Waxes	-	54	0	0	-	-17	-	2	69	2
Petroleum Coke	-	4,389	0	-	-	138	-	28	4,223	172
Marketable	-	2,660	0	-	-	138	-	28	2,494	172
Catalyst	-	1,729	-	-	-	-	-	-	1,729	-
Asphalt and Road Oil	-	11,719	624	0	-	-65	-	37	12,371	2,175
Still Gas	-	5,461	-	-	-	-	-	-	5,461	-
Miscellaneous Products	-	349	2	0	-	1	-	0	350	11
Total	137,175	145,732	83,936	-62,710	1,666	-1,939	141,283	1,085	165,370	30,311

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."