

Table 15. PAD District 3--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	2,842	-	5,885	-1,509	141	-213	7,571	0	0
Commercial	2,842	-	5,885	-	141	-218	7,571	0	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	5	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
Natural Gas Liquids and LRGs	1,174	448	115	127	-	150	256	16	1,442
Pentanes Plus	177	-	43	-10	-	64	98	0	48
Liquefied Petroleum Gases	996	448	71	137	-	85	158	16	1,394
Ethane/Ethylene	475	19	0	160	-	-35	0	0	688
Propane/Propylene	328	331	31	-37	-	67	0	15	570
Normal Butane/Butylene	65	98	31	15	-	58	45	1	105
Isobutane/Isobutylene	129	0	9	-1	-	-5	113	0	30
Other Liquids	-	-	442	-392	143	-88	184	82	15
Other Hydrocarbons/Oxygenates	-	-	9	0	160	8	101	60	0
Unfinished Oils	-	-	384	-20	-	-21	370	0	15
Motor Gasoline Blend. Comp. (MGBC)	-	-	49	-372	-17	-75	-287	22	0
Reformulated	-	-	10	-314	-29	-18	-314	0	0
Conventional	-	-	39	-58	11	-57	27	22	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	8,104	451	-3,702	22	-145	-	925	4,095
Finished Motor Gasoline	-	3,441	23	-1,923	22	-55	-	89	1,528
Reformulated	-	374	0	-61	31	-1	-	39	306
Conventional	-	3,067	23	-1,862	-9	-54	-	50	1,223
Finished Aviation Gasoline	-	15	0	-11	-	-2	-	0	5
Kerosene-Type Jet Fuel	-	714	11	-575	-	32	-	15	104
Kerosene	-	29	0	0	-	3	-	0	27
Distillate Fuel Oil	-	2,054	18	-1,071	0	-55	-	246	811
15 ppm sulfur and under	-	1,256	12	-595	-15	29	-	0	628
Greater than 15 ppm to 500 ppm sulfur	-	552	0	-228	15	-58	-	210	187
Greater than 500 ppm sulfur	-	246	7	-247	-	-27	-	36	-4
Residual Fuel Oil ^e	-	347	132	-52	-	-74	-	293	209
Less than 0.31 percent sulfur	-	31	10	-17	-	-21	-	-	-
0.31 to 1.00 percent sulfur	-	27	75	0	-	-44	-	-	-
Greater than 1.00 percent sulfur	-	290	48	-35	-	-10	-	-	-
Petrochemical Feedstocks	-	332	242	-8	-	-2	-	-	568
Naphtha for Petro. Feed. Use	-	149	44	-6	-	6	-	-	181
Other Oils for Petro. Feed. Use	-	182	198	-2	-	-8	-	-	387
Special Naphthas	-	33	7	-2	-	2	-	6	30
Lubricants	-	140	11	-26	-	9	-	37	78
Waxes	-	11	1	0	-	-2	-	3	11
Petroleum Coke	-	474	5	-	-	9	-	225	245
Marketable	-	361	5	-	-	9	-	225	132
Catalyst	-	113	-	-	-	-	-	-	113
Asphalt and Road Oil	-	117	0	-34	-	-8	-	9	82
Still Gas	-	356	-	-	-	-	-	-	356
Miscellaneous Products	-	40	0	0	-	-3	-	3	40
Total	4,015	8,552	6,892	-5,477	306	-296	8,011	1,022	5,551

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."