

Table 13. PAD District 3--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	88,095	-	182,422	-46,785	4,376	-6,591	234,699	0	0	871,542
Commercial	88,095	-	182,422	-	4,376	-6,758	234,699	0	-	181,105
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	167	-	-	-	690,437
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-	-
Natural Gas Liquids and LRGs	36,380	13,886	3,554	3,933	-	4,642	7,932	488	44,691	73,524
Pentanes Plus	5,494	-	1,341	-319	-	1,998	3,031	0	1,487	10,468
Liquefied Petroleum Gases	30,886	13,886	2,213	4,252	-	2,644	4,901	488	43,204	63,056
Ethane/Ethylene	14,713	597	0	4,951	-	-1,071	0	0	21,332	13,889
Propane/Propylene	10,159	10,262	975	-1,159	-	2,091	0	463	17,683	25,290
Normal Butane/Butylene	2,020	3,042	950	479	-	1,792	1,405	25	3,269	19,529
Isobutane/Isobutylene	3,994	-15	288	-19	-	-168	3,496	0	920	4,348
Other Liquids	-	-	13,707	-12,157	4,421	-2,739	5,718	2,537	455	72,270
Other Hydrocarbons/Oxygenates	-	-	280	0	4,955	237	3,130	1,868	0	2,629
Unfinished Oils	-	-	11,915	-620	-	-642	11,481	0	456	45,253
Motor Gasoline Blend. Comp. (MGBC)	-	-	1,512	-11,537	-534	-2,331	-8,897	669	0	24,386
Reformulated	-	-	310	-9,735	-887	-572	-9,740	0	0	7,146
Conventional	-	-	1,202	-1,802	353	-1,759	843	669	0	17,240
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-3	4	0	-1	2
Finished Petroleum Products	-	251,222	13,970	-114,764	680	-4,497	-	28,665	126,940	125,330
Finished Motor Gasoline	-	106,671	702	-59,628	680	-1,703	-	2,746	47,381	37,126
Reformulated	-	11,604	0	-1,906	951	-22	-	1,197	9,474	541
Conventional	-	95,067	702	-57,722	-272	-1,681	-	1,549	37,907	36,585
Finished Aviation Gasoline	-	458	0	-345	-	-50	-	0	163	375
Kerosene-Type Jet Fuel	-	22,134	351	-17,811	-	1,004	-	451	3,219	14,049
Kerosene	-	913	7	0	-	96	-	1	823	441
Distillate Fuel Oil	-	63,676	571	-33,197	0	-1,718	-	7,622	25,146	33,981
15 ppm sulfur and under	-	38,934	364	-18,458	-471	913	-	0	19,456	19,692
Greater than 15 ppm to 500 ppm sulfur	-	17,116	0	-7,081	471	-1,793	-	6,499	5,800	8,676
Greater than 500 ppm sulfur	-	7,626	207	-7,658	-	-838	-	1,123	-110	5,613
Residual Fuel Oil ^e	-	10,769	4,107	-1,626	-	-2,309	-	9,092	6,467	15,624
Less than 0.31 percent sulfur	-	948	303	-540	-	-637	-	-	-	1,644
0.31 to 1.00 percent sulfur	-	834	2,319	0	-	-1,357	-	-	-	4,226
Greater than 1.00 percent sulfur	-	8,987	1,485	-1,086	-	-315	-	-	-	9,754
Petrochemical Feedstocks	-	10,279	7,504	-233	-	-67	-	-	17,617	2,646
Naphtha for Petro. Feed. Use	-	4,625	1,357	-182	-	187	-	-	5,613	1,430
Other Oils for Petro. Feed. Use	-	5,654	6,147	-51	-	-254	-	-	12,004	1,216
Special Naphthas	-	1,034	208	-53	-	71	-	174	944	1,294
Lubricants	-	4,339	327	-813	-	279	-	1,145	2,429	6,526
Waxes	-	340	39	0	-	-61	-	99	341	348
Petroleum Coke	-	14,682	154	-	-	279	-	6,970	7,587	6,717
Marketable	-	11,180	154	-	-	279	-	6,970	4,085	6,717
Catalyst	-	3,502	-	-	-	-	-	-	3,502	-
Asphalt and Road Oil	-	3,639	0	-1,050	-	-239	-	271	2,557	5,864
Still Gas	-	11,035	-	-	-	-	-	-	11,035	-
Miscellaneous Products	-	1,253	0	-8	-	-79	-	93	1,231	339
Total	124,475	265,108	213,653	-169,773	9,476	-9,185	248,349	31,689	172,086	1,142,666

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."