

Table 10. PAD District 2--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-August 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	113,161	-	270,537	404,581	3,277	-5,463	792,078	4,941	0	63,963
Cushing, Oklahoma	-	-	-	-	-	-7,814	-	-	-	18,081
Natural Gas Liquids and LRGs	73,142	36,980	21,396	1,080	-	5,147	27,345	4,790	95,316	45,383
Pentanes Plus	7,984	-	335	8,225	-	-99	12,705	2,081	1,857	3,286
Liquefied Petroleum Gases	65,158	36,980	21,061	-7,145	-	5,246	14,640	2,710	93,458	42,097
Ethane/Ethylene	30,527	0	86	-16,248	-	-1,856	0	0	16,221	1,814
Propane/Propylene	22,829	26,393	17,519	5,814	-	-585	0	568	72,572	22,080
Normal Butane/Butylene	6,868	10,518	2,239	-265	-	7,019	4,199	2,142	6,000	15,248
Isobutane/Isobutylene	4,934	69	1,217	3,554	-	668	10,441	0	-1,335	2,955
Other Liquids	-	-	343	35,891	-49,187	-1,496	-1,233	505	-10,729	31,379
Other Hydrocarbons/Oxygenates	-	-	25	0	34,717	385	34,167	190	0	3,723
Unfinished Oils	-	-	90	1,943	-	-99	12,861	0	-10,729	12,968
Motor Gasoline Blend. Comp. (MGBC)	-	-	228	33,948	-83,904	-1,785	-48,258	315	0	14,664
Reformulated	-	-	1	22,641	-5,979	-268	16,931	0	0	5,793
Conventional	-	-	227	11,307	-77,925	-1,517	-65,189	315	0	8,871
Aviation Gasoline Blend. Comp.	-	-	0	0	-	3	-3	0	0	24
Finished Petroleum Products	-	828,329	6,682	233,037	93,866	-3,649	-	10,044	1,155,520	86,215
Finished Motor Gasoline	-	411,666	435	125,286	93,866	-5,210	-	1,401	635,063	32,589
Reformulated	-	91,545	0	0	6,652	-71	-	0	98,268	8
Conventional	-	320,121	435	125,286	87,214	-5,139	-	1,401	536,794	32,581
Finished Aviation Gasoline	-	748	24	221	-	-190	-	0	1,183	175
Kerosene-Type Jet Fuel	-	48,312	3	27,465	-	-1,152	-	1,183	75,749	6,549
Kerosene	-	135	0	88	-	-126	-	4	345	149
Distillate Fuel Oil	-	224,177	1,392	78,078	0	2,525	-	652	300,470	29,647
15 ppm sulfur and under	-	186,801	717	51,836	-1,644	4,784	-	0	232,926	21,526
Greater than 15 ppm to 500 ppm sulfur	-	25,921	450	18,762	1,644	-1,270	-	293	47,754	5,664
Greater than 500 ppm sulfur	-	11,455	225	7,480	-	-989	-	359	19,790	2,457
Residual Fuel Oil ^e	-	13,340	1,569	-2,576	-	41	-	1,737	10,555	1,485
Less than 0.31 percent sulfur	-	-36	0	0	-	-21	-	-	-	30
0.31 to 1.00 percent sulfur	-	1,108	988	0	-	-34	-	-	-	148
Greater than 1.00 percent sulfur	-	12,268	581	-2,576	-	96	-	-	-	1,307
Petrochemical Feedstocks	-	9,664	1,187	957	-	66	-	-	11,742	526
Naphtha for Petro. Feed. Use	-	7,472	749	430	-	84	-	-	8,567	414
Other Oils for Petro. Feed. Use	-	2,192	438	527	-	-18	-	-	3,175	112
Special Naphthas	-	1,086	319	347	-	-54	-	5	1,801	165
Lubricants	-	3,216	802	3,043	-	-106	-	1,439	5,728	1,104
Waxes	-	572	28	-21	-	-12	-	140	451	48
Petroleum Coke	-	34,529	261	-	-	-441	-	1,854	33,377	655
Marketable	-	23,752	261	-	-	-441	-	1,854	22,600	655
Catalyst	-	10,777	-	-	-	-	-	-	10,777	-
Asphalt and Road Oil	-	43,913	603	126	-	1,039	-	1,627	41,976	12,923
Still Gas	-	33,922	-	-	-	-	-	-	33,922	-
Miscellaneous Products	-	3,049	59	23	-	-29	-	2	3,158	200
Total	186,303	865,309	298,958	674,589	47,957	-5,461	818,190	20,280	1,240,106	226,940

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."